## RECEIVED JUN 0 1 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 103383		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Opie		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.: E-05,366	Northwest Quarter (NW/4)		
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	Production Zone(s):		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling			
	Haul-Off Workover Drilling		
Past Operator's License No. 32081	Contact Person: George Saling		
Past Operator's Name & Address:	Phone: (620) 894-0212		
Smokey Valley Resources, Inc.	Date: 4-12-06		
P.O. Box 199, Chase, Kansas 67521 Title: President	We a later		
Title: TTESTUEIL	Signature: Sury		
New Operator's License No. 30886	Contact Person: John R. Thomas		
•			
New Operator's Name & Address: John R. Thomas,	Phone: (620) 938-2411		
d/b/a Vamco Operations	Oil / Gas Purchaser: <u>National Cooperative</u> Refinery Association		
265 Avenue K, Chase, Kansas 67524	Date: 4-/2-05		
Title:	Signature: Sola R. Jhoman		
Acknowledgment of Transfer: The above request for transfer of injection			
•	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Neconingraed action,	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION AUG U 1 2006 UIC 7-31-06		
Mail to: Past Operator New Operator	District ————————————————————————————————————		

#### Must Be Filed For All Wells

# RECEIVED JUN 0 1 2006 KCC WICHITA

* Lease Name: _	Opie	* Location: 26-19S-14W			
Well No.		Footage from (i.e. FSL = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	Feb/53 <i>/5-009-0483</i> 4-00-	Circle 3630 FSL FNL	Circle 3300 (FEUFWL	oil	SI Work in progress
3	N/A15-009-04835V	2970 (FSL) FNL	3630 FELFWL _	oil	Prod
4	Nov/97 15-109-24644	1485 FSLEND	1485 FEL(FWL) _	oil	Prod
		_	_		
<u></u>		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.: \_\_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.