

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 1 **

☒ Gas Lease: No. of Gas Wells X **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☐ N / ☐ S Line

_____ feet from ☐ E / ☐ W Line

☐ Enhanced Recovery Project Permit No.: _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____ **

Field Name: EVALYN

**** Side Two Must Be Completed.**

Effective Date of Transfer: 04/01/06

KS Dept of Revenue Lease No.: 126431

Lease Name: WEBB 1-1

_____ SW Sec. 01 Twp. 34S R. 33 ☐ E ☒ W

Legal Description of Lease: T34S, R33W, SEC 1; SW/4

County: SEWARD

Production Zone(s): ST. LOUIS

Injection Zone(s): _____
**RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2006
CONSERVATION DIVISION
WICHITA, KS**

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling or

Past Operator's License No. 30099 ✓

Past Operator's Name & Address: DMS OIL COMPANY

3000 WILCREST, SUITE 250 HOUSTON, TEXAS 77042

Title: VICE PRESIDENT

Contact Person: GARY RAKER

Phone: 713-953-7718

Date: 3-29-06

Signature: Gary Raker

New Operator's License No. 32334 ✓

New Operator's Name & Address: CHESAPEAKE OPERATING, INC.

P. O. BOX 18496 OKLAHOMA CITY, OK 73154

Title: Sr. Vice President, Acquisitions/Divestitures

Contact Person: _____

Phone: 405-848-8000

Oil / Gas Purchaser: _____

Date: March 31, 2006

Signature: Douglas J. J.

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 4-26-06

PRODUCTION APR 27 2006

UIC 4-26-05

Mail to: Past Operator _____ New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

040106 Webb 1.pdf

**CONSERVATION DIVISION
WICHITA, KS**

KDOR Lease No.: _____

* Lease Name: WEBB 1-1

* Location: SEC 01-34S-33W

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.