KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: April 1st 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136582 / Lease Name: North Johnson		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N/ S Line			
feet from E / W Line	Legal Description of Lease: north half of the south east		
Enhanced Recovery Project Permit No.:	quarter of section 22, township 30 south, range 4 east		
Entire Project: Yes No	County: Cowley Production Zone(s): Bartlesville Sand		
Number of Injection Wells**			
Field Name: FRA-MAR			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 9576 /	Contact Person:_Ronnie Whiteman		
Past Operator's Name & Address: Gen-Dor Oil Company	Phone: 620-467-2615		
8135 281st rd, Cambridge Kansas 67023	Date: April 1st 2007		
Title: Owner	Signature: Narrue Whilena		
New Operator's License No. 31302 /	Contact Person: P. J. Buck		
New Operator's Name & Address: Jones & Gudy Prelopment	Phone: 620-725-		
P. O. Box 68, Sedan Kansas 6936 PPORATION COMMISSION			
	Oil / Gas Purchaser: Coffeyville Resources Crude Transportation		
APR 2 4 2007	Date: April 1st 2007		
Title: CONSERVATION DIVISION WICHITA, KS	Signature: Bul		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:			
Authorized Signature	Date:Authorized Signature		
DISTRICTEPR	PRODUCTION JUN 0 8 2007 UIC 6-7-0-7		
Mail to: Past Operator New Operator	District —		



Side Two

Must Be Filed For All Wells

(YR DRLD/PRE '67) (i.e. FSL = 12075 (i.e. FSL =	from Section Line Feet from South Line) See 540 Circle FELIFW	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-B 15-035-23596 / 2020 FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI		Oil	
2-B 15-035-23596 / 2020 FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI — FSI		L <u>UII</u>	PROD
FSI	FEI/FW	oil	PROD
FSI	/FNL FEL/FW	n	
FS	JFNLFEL/FW	Λ	
FS	L/FNL FEL/FW	n	
	L/FNL FEL/FV	n	
FS	L/FNL FEL/FV	VI	
	L/FNL FEL/FV	V L	
FS	L/FNL FEL/FV	VL	
FS	L/FNL FEL/FV	VL	
FS	L/FNL FEL/FV	WL	
FS	SL/FNL FEL/F\	ML	
FS	SL/FNL FEL/F\	M	
FS	SL/FNLFEL/F1	M	
FS	SL/FNL FEL/F1	ML	
F	SL/FNL FEL/F	w	
F	SL/FNL FEL/F	w	_
F	SL/FNL FEL/F	w	
F:	SL/FNL FEL/F	WL	_
F:	sl/fnl fel/f	WL	_
F	er <i>i</i> eni eel <i>l</i> e		
F	SUFFILILD	WL	
F		W	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.