KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells 4.3 **	Effective Date of Transfer: 4-1-08
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 100299
Gas Gathering System:	1 AIR
Saltwater Disposal Well - Permit No.:	Lease Name: Bowen
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N2 SW/4
Enhanced Recovery Project Permit No.: 6-16,971	REGEIVED KANSAS CORPORATION COMMISSION
Entire Project: V Yes No	County: Chautauqua
Number of Injection Wells #*	I MALLOZUR
Field Name: Peru-Sedan	Production Zone(s): Peru CONSERVATION DIVISION
** Side Two Must Be Completed.	Injection Zone(s): Peru WICHITA, KS
Surface Pit Permit No.	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
J. J	Haul-Off Workover Drilling
Past Operator's License No. 31302/	Contact Person: P J Buck
Past Operator's Name & Address: Jones & Buck Development	Phone: _620-725-3636
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08
Title: Partner	Signature: Signature:
New Operator's License No34103/	Contact Person: Thomas H. Oast
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200
4444 E. 146th Street North	
Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources
	Date: 4-1-08
Title: Area Manager	Signature: Man M. O.J.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
-amancoDrilling amony is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No. E-16,9.71 . Recommended action:	permitted by No.:
Date: 7.24.08 Barbara Marton	Date:
Authorized Signature	Authorized Signature
	PRODUCTION JUL 2 4 2008 UIC 7-24-08 District 7-24-08

Side Two

Must Be Filed For All Wells

KDOR Lease	9 No.:				
* Lease Name	Bowen		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
25	19512-00-011 15-019 -91786	FSDFNL	4087 Circle 3274 FEV/FWL	oil :	prod
31	15-019-20190 🗸	2475 2681 FSL/FNL	2617 (FWL)	oil	prod
32	15-019-20242 🗸	2322 FSI/FNL	4086 FE /FWL	inj	prod
34	15-019-20280	1694 FS /FNL	2945 FED/FWL	oil	prod
36	15-019-26877	2100 FSI)FNL	3725 (FE)/FWL	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		IAY 1 5 2008
		FSL/FNL	FEL/FWL	CON	SERVATION TO
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.