Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/1/2008			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122963			
Gas Gathering System:	Lease Name: Goddard "C" #2			
Saltwater Disposal Well - Permit No.:	C - E/2 - NW - SE Sec. 17 Twp. 34S R. 34 ☐ E ✓ W			
Spot Location: 1980 feet from N / ✓ S Line				
feet from ✓ E / W Line	Legal Description of Lease: 5E/H			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Seward			
Number of Injection Wells**	Production Zone(s): Chester			
Field Name: Adamson	Injection Zone(s): NA			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: NA	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31914 /	Contact Person: Jeff Hume			
Past Operator's Name & Address: Continental Resources, Inc.,	Phone: 580-233-8955			
P.O. Box 1032, Enid, OK 73702	Date: 3/31/2008			
- Vice President of Operations				
Title: Vice President of Operations	Signature: TYMW			
New Operator's License No. 313457	Contact Derson: Norman Brungard+ JR			
THREE -D	170 174-570 5			
New Operator's Name & Address. Resources Inc.	, DECENTED			
P.O. Box 856, Liberal, KS 67905	(Oil) Gas Purchaser: DEM Crude KANSAS CORPORATION COMMISSI			
	Date: $\frac{4-7-08}{91-9}$ MAY 30 2008			
Title: President	Signature Jam Byon 17.			
	CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # NA has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature PRODUCTION JUN 0 5 2008 LIIC 6-5-08			
	TROBOTION			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

* Lease Name: Goddard "C" #2					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C-2	15-175-20833 🗸	1980 Circle	1650 Circle	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		MAY 3 0 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.