KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1/27/8			
Gas Gathering System:	Lease Name: Hardy			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E /W Line	Legal Description of Lease: E2 SW4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Chautauqua			
Number of Injection Wells**	Production Zone(s): Wayside			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No31302-✓	Contact Person: P. J. Buck			
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636			
P.O. Box 68 Sedan, KS 67361				
Title: Partner	AN ROUNDED			
Title: Parmer	Signature: MAY			
04400	7 2000			
New Operator's License No. 34103 J	Contact Person: Thomas H. Oast CONSERVATION DIVISION Phone: 620-725-3200 WICHITA, KS			
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200 WICHITA, KS			
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources			
	Date: 4-1-08			
Title: Area Manager				
Title: Alea Manager	Signature: 700 Cay			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor-				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	. is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	<u> </u>			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 6-27-08 F	PRODUCTION JUN 3 0 2008 UIC 6.30-08			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease	• No.:		-		
* Lease Name	Hardy		Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
KHUH-1	15-019-25402	2350 Circle	3900 FEL FWL	oil	prod
KHUH-2	15-019-25403 ~	1485 (FSL)FNL	3565 FE /FWL	oil	prod
KHUH-3	15-019-25404	1147 (FSI)/FNL	3145 (FEL)FWL	oil	prod
KHUH-4	15-019-25405 🗸	495 FSV FNL	2050	oil	prod
KHUH-5	15-019-25406	495 FSLFNL		oil	prod
		_			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ANSAS CORPORATION
		FSL/FNL	FEL/FWL		CANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		"' ^A 1 5 2000
		F\$L/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.