KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: \$13258		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. <u>15</u> Twp. <u>35S</u> R. <u>11</u> ✓ E W		
feet from E / W Line	Legal Description of Lease: All of Lot 1 and the N/2 of the SE/4 lying		
Enhanced Recovery Project Permit No.:	west of Kansas highway No. 99		
Entire Project: Yes No	County: Chautauqua		
Number of Injection Wells**			
Field Name:	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
	feet from □ E / □ W Line of Section → ℓ Haul-Off Workover □ Drilling		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31302 /	Contact Person: P. J. Buck		
Past Operator's Name & Address:	Phone: 620-725-3636 Phone: 4-1-08 MAY 1 5 20-		
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08		
	MAY 15 0 MAHISSION		
Title: Partner	Signature: 2008		
	Contact Person: Thomas H. Oast		
New Operator's License No. 34103 /	Contact Person: Thomas H. Oast		
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200		
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources		
	Date: 4-1-08		
A M	Date: - M Clark		
Title: Area Manager	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Data		
Date:	Date:		
DISTRICT EPR 6-27-08	PRODUCTION JUN 3.0 2008 UIC 6 30-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	e No.:				
* Lease Name	: Lewis		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-019-24268	3040 Circle	2240 Circle	gas	prod
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI/ENI	FEL/FWI		TON COMMISSION
					MAY 1 5 2008
					CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.