KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 23335		
Gas Gathering System:	Lease Name: Myers		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. / Twp 34 R. // XE W		
feet from E / W Line	Legal Description of Lease: E/2 NE/4 and NE/4 SE/4 Sec. 1-T34S-R11E,		
Enhanced Recovery Project Permit No.:	N/2 SW/4 ofSec. 6-T34S-R12E		
Entire Project: Yes No	County: Chautauqua		
Number of Injection Wells**			
	Production Zone(s): Mississippi		
** Side Two Must Be Completed.	Injection Zone(s):		
Agentic Construction of the State of the State and a first the state of the State o			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from LE / Whine of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31302/	Contact Person: P. J. Buck		
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636		
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08		
De-tage	(10 K.)		
Title: Partner	Signature:		
	Contact Person: Thomas H. Oast KANSAS CORPORATION COMMIS		
New Operator's License No. 34103 /	Contact Person: Thomas H. Oast CORPORATION COMMIS		
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200 MAY 15 300		
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources CONSERVA		
	Oil / Gas Purchaser: Coffeyville Resources CONSERVATION DIVISION Date: 4-1-08 WICHITA, KS		
Title: Area Manager	Signature: W. C.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership	· · · · · · · · · · · · · · · · · · ·		
Composition Commission records only and doos not convey any surrecomp	interest in the above injection wonly, s. p.: ps		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	i		
Date:	Date:		
Authorized Signature	Authorized Signature PRODUCTION JUN 3 0 2008 HIC 430-08		
DISTRICT EPR 6 2 7 08 F Mail to: Past Operator	PRODUCTION OIG		
	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name: Myers			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Sec. 1 #2	15-019-26550	4930 (FSI)/FNL	970 Circle FEL/FWL	gas	prod
Sec. 1 #3	15-019-26596 /	1670 FSV/FNL	970 FEL FWL	gas	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Vac		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 15 2008
		FSL/FNL	FEL/FWL		ONSERVA: 2008
		F\$L/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.