KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129409		
Gas Gathering System:	Lease Name: Newcomb		
✓ Saltwater Disposal Well - Permit No.: D-23,828			
Spot Location: 3000 feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Blocks 10,11,12,13,14 Binn & Bennett's		
Enhanced Recovery Project Permit No.:	Addition, City of Chautauqua, Kansas		
Entire Project: Yes No	County: Chautauqua		
Number of Injection Wells**	Production Zone(s): Bartlesville		
Field Name: Peru-Sedan			
** Side Two Must Be Completed.	Injection Zone(s): Layton Sand		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31302	Contact Person: P. J. Buck		
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636		
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08 KANSAS CORP. FIVE		
Title: Partner	Date: 4-1-08 Signature: MAY 15 2008		
New Operator's License No. 34103 /	CONSEDITION OF THE PROPERTY OF		
New Operator's Name & Address: Lamamco Drilling Company	Contact Person: Thomas H. Oast WICHITA, KS Phone: 620-725-3200		
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources		
	Date: 4-1-08		
Title: Area Manager	Signature: M Cal		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
anance Drilling Company is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.D-23828 Recommended action: MIT			
WER DUE 2-18-08	permitted by No.:		
Date: 5-19-08 Santana Inverse O	Date:		
All od	Authorized Signature PRODUCTION MAY 2 0 2000 UIC 5-19-08		
Mail to: Past Operator 5-20-08 New Operator 5-20			

Side Two

Must Be Filed For All Wells

KDOR Lease	• No.:		<u> </u>		
* Lease Name	Newcomb		* Location:	· · · · · · · · · · · · · · · · · · ·	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-019-23097-00-01	3340 Circle	4705 Circle FEL/FWL	SWD	SWD #I
3	15-019-26396/	3340 (FSL)FNL	4680 (FEL)/FWL	oil	prod
4	15-019-26435 🗸	2810 (FSU/FNL	5110 FELFWL	oil	prod
1	15-019-23096-00-01	3000 FS)/FNL	1005	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
				KAJ	RECEIVED MAY 1 -
					MAY 15 2008
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· ·		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.