KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-08			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 1287/8			
Gas Gathering System:	Lease Name: Parker			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from [E / W Line	Legal Description of Lease: W/2 NW/4 and NE/4 NW/4 Sec 14-T35S-R11E,			
✓ Enhanced Recovery Project Permit No.: E-27457.1	SE/4 NE/4 Sec 15-T35S-R11E			
Entire Project: Ves No	County: Chautauqua			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Peru-Sedan	Adianianiani			
** Side Two Must Be Completed.	Injection Zone(s): Mississippi			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31302	Contact Person: P. J. Buck			
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636			
P.O. Box 68 Sedan, KS 67361	Date: 4-1-08			
Title: Partner				
Title: Partner	Signature: RECEIVED			
	KANSAS CORPORATION COMMISSIO			
New Operator's License No. 34103 √	Contact Person: Thomas H. Oast JUL 2 1 2008			
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200			
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources CONSERVATION DIVISION			
	Date: 4-1-08			
Area Manager				
Title: Area Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
amanco Drilling Company is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: 5-27,457 . Recommended action:	permitted by No.:			
Date: 8-25.08 Barkara Montro	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR 8-22-08	PRODUCTION AUG 2 6 2008 UIC 8:25-08			
Mail to: Past Operator 8-25-08 New Operator 8-	25-08 District 8.25-08 3			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name:	Parker	**************************************	* Location:	14-35-1	1E
Welł No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1 Sec 14	15-019-25739-00-01	4950 (FSL/FNL	4950 Circle	inj	prod
#6 Sec 14	15-019-25758	3630 FS/FNL	4950 (FEZ/FWL	gas	prod
#5 Sec 15	15-019-25759	3595 (FS)/FNL	330 FEL FWL	gas/oil	prod
		FSL/FNL	FEL/FWL	Alexandra (Alexandra (<u>-</u>
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A BANK TO SAME AND A S

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.