## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells 1	Effective Date of Transfer; 4-1-08			
Gas Lease: No. of Gas Wells **				
Gas Gathering System:	KS Dept of Revenue Lease No.: 137282			
Saltwater Disposal Well - Permit No.:	Lease Name: Smith			
Spot Location: feet from N / S Line	N/2 - NW - NE - Sec. 27 Twp. 128 R. 33 E V W			
feet from E / W Line	Legal Description of Lease: NE/4 Sec. 27-12S-33W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Logan			
Number of Injection Wells**				
Field Name: Owen East	Production Zone(s): Johnson & Kansas City			
"Side Two Must Be Completed.	Injection Zone(s): n/a			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	The of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 33306	Contact Person: Michael A. Davignon			
Past Operator's Name & Address: Blake Exploration, LLC				
P.O. Box 150, Bogue, KS 67625-0150	Phone: 785-421-2921			
Our man (Condens) of	Date:			
Title: Owner/Geologist	Signature:			
New Operator's License No. 5552	Contact Person: Larry M. Jack RECEIVED			
New Operator's Name & Address: Gore Oil Company	Phone: 316-263-3535			
P.O. Box 2757	ADD 2.0 coop			
Wichita, KS 67201-2757	Oil / Gas Purchaser: Coffeyville Resources APR 2 3 2008			
Title: Operations Manager	Date: CONSERVATION DIVISION			
Title: Operations Manager	Signature: Tany M Jack WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ration Commission. This acknowledgment of transfer portains to the			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:				
Authorized Signature	Date:			
	RODUCTION APR 2 4 2008 UIC 4-24-08			
Mail to: Past Operator New Operator	RODUCTION APR 2 4 2000 UIC 4-24-08			
Moll to: VCC C	District			

## Side Two

## Must Be Filed For All Wells

* Lease Name: Smith			* Location: NE/	* Location: NE/4 Sec. 27-12S-33W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from	ction Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-109-20758-0000	330 Single 1	900 Circle	Dil	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	_			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		KECEIVED		
		FSL/FNL	FEL/FWL		TANDAS OCRPORATION COMMISSI		
		FSL/FNL	FEL/FWL		APR 23 2008		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION		
***************************************		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.