

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 15 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E-05477
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Sedan-Peru

**** Side Two Must Be Completed.**

Effective Date of Transfer: 4-1-08

KS Dept of Revenue Lease No.: 100350

Lease Name: Stafford UB

_____ NE/4 Sec. 8 Twp. 34S R. 12 ☒ E ☐ W

Legal Description of Lease: NE/4

County: Chautauqua

Production Zone(s): Wayside

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 31302

Past Operator's Name & Address: Jones & Buck Development
P.O. Box 68 Sedan, KS 67361

Title: Partner

Contact Person: P. J. Buck

Phone: 620-725-3636

Date: 4-1-08

Signature: P. J. Buck

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New Operator's License No. 34103

New Operator's Name & Address: Lamamco Drilling Company
4444 E. 146th Street North Skiatook, OK 74070

Title: Area Manager

Contact Person: Thomas H. Oast

Phone: 620-725-3200

Oil / Gas Purchaser: Coffeyville Resources

Date: 4-1-08

Signature: Thomas H. Oast

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Lamamco Drilling Co. is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. E-05,477 . Recommended action: _____

Date: 8-5-08 Barbara Montgomery
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT	EPR	PRODUCTION	AUG 05 2008	UIC
Mail to: Past Operator	<u>8-5-08</u>	New Operator	<u>8-5-08</u>	District <u>8-5-08</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 100350* Lease Name: Stafford* Location: NE/4 8-34-12 E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
23	15-019- ¹⁹⁵⁴⁵ 91840 -00-01 ✓	3920 ^{Circle} FSL/FNL	865 ^{Circle} FEL/FWL	inj	prod <u>AI</u>
*14 38	15-019-24202 ✓	4290 ^{Circle} FSL/FNL	990 ^{Circle} FEL/FWL	oil	prod
25	15-019-20373 ✓	2814 ^{Circle} FSL/FNL	165 ^{Circle} FEL/FWL	oil	prod
26	15-019-20374 ✓	3145 ^{Circle} FSL/FNL	165 ^{Circle} FEL/FWL	oil	prod
27	15-019-20375 ✓	2843 ^{Circle} FSL/FNL	1642 ^{Circle} FEL/FWL	oil	prod
28	15-019-20381 ✓	3090 ^{Circle} FSL/FNL	300 ^{Circle} FEL/FWL	oil	prod
29	15-019-20449 ✓	4980 ^{Circle} FSL/FNL	1150 ^{Circle} FEL/FWL	oil	prod
30	15-019-20463 ✓	2760 ^{Circle} FSL/FNL	600 ^{Circle} FEL/FWL	oil	prod
31	15-019-20469 ✓	3160 ^{Circle} FSL/FNL	600 ^{Circle} FEL/FWL	oil	prod
32	15-019-20478 ✓	2760 ^{Circle} FSL/FNL	1000 ^{Circle} FEL/FWL	oil	prod
33	15-019-20734 ✓	4680 ^{Circle} FSL/FNL	1150 ^{Circle} FEL/FWL	oil	prod
34	15-019-20735 ✓	4380 ^{Circle} FSL/FNL	1150 ^{Circle} FEL/FWL	oil	prod
35	15-019-21142 ✓	2701 ^{Circle} FSL/FNL	2630 ^{Circle} FEL/FWL	oil	prod
JBD#1	15-019-26577 ✓	4480 ^{Circle} FSL/FNL	330 ^{Circle} FEL/FWL	oil	prod
JBD#40	15-019-26787 ✓	3055 ^{Circle} FSL/FNL	890 ^{Circle} FEL/FWL	oil	prod
37	15-019-24203 ✓	3630 ^{Circle} FSL/FNL	990 ^{Circle} FEL/FWL	oil	prod
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* #14 changed to 38 per opr. 8-5-08 #31302 Jim Doty					
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CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.