KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | | | |
|---|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: 4/1/08 | | |
| Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 206142 | | |
| Gas Gathering System: | Lease Name: WHITE | | |
| Saltwater Disposal Well - Permit No.: | NW - SW - NW - Sec. 25 Twp. 27 R. 15 EVW | | |
| Spot Location: feet from N / S Line | | | |
| feet from E / W Line | Legal Description of Lease: NW/4 SEC 25 & NE/4 SEC 26 | | |
| Enhanced Recovery Project Permit No.: | 27S-15W | | |
| Entire Project: Yes No | County: PRATT | | |
| Number of Injection Wells** | Production Zone(s): CHEROKEE | | |
| Field Name: CARVER ROBBINS | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | |
| Surface Pit Permit No.: | feet from N / S Line of Section | | |
| (API No. if Drill Pit, WO or Haul) | feet from | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | |
| Past Operator's License No. 31142 / | Contact Person: MICHEAL S MITCHELL | | |
| Past Operator's Name & Address: PETROLEUM PROPERTY SERVICES INC. | Phone: (316)265-3351 | | |
| 125 N. MARKET, SUITE 1251, WICHITA, KS 67202 | | | |
| | Date: 4/1/08 RECEIVED "ANSAS CORPORATION COMMISSION | | |
| Title: PRESIDENT | Signature: APR () 2 2009 | | |
| | | | |
| New Operator's License No. 3532 / | Contact Person: DOUG H. MCGINNESS II CONSERVATION DIVISION | | |
| New Operator's Name & Address: CMX INC. | Phone: (316)269-9052 | | |
| 1551 N. WATERFRONT #150 | Oil / Gas Purchaser: ONEOK FIELD SERVICES | | |
| 14#OLUTA I/O 07000 | 16/-18 | | |
| | Date: HILL , | | |
| Title: PRESIDENT | Signature With | | |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been | | |
| noted, approved and duly recorded in the records of the Kansas Corpora | | | |
| Corporation Commission records only and does not convey any ownership | interest in the above injection well(s) or pit permit. | | |
| is asknowledged as the | is natural decided to | | |
| is acknowleged as the | is acknowleged as the | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | |
| Permit No.: Recommended action: | permitted by No.: | | |
| | D. C. | | |
| Date: Authorized Signature | Date: | | |
| 11.7.00 | PRODUCTION APR 0 8 2008 UIC 4-7-08 | | |
| Mail to: Past Operator New Operator | District — | | |



Side Two

Must Be Filed For All Wells

| * Lease Name: WHITE | | * Location: SEC 25-27S-15W | | | | |
|---------------------|------------------------------|---|---------------------|-----------------------------------|--------------------------------------|--|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | |
| 1 | 15-151-11018 | 1650 Circle | Circle PPEL (WL) | GAS | PROD | |
| | | FSL/FNL | _ FEL/FWL | | - | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | F\$L/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | _ FEL/FWL | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | _ FEL/FWL | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.