## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 4-1-08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: //////		
Gas Gathering System:	1/6		
Saltwater Disposal Well - Permit No.:	Lease Name: Wiles		
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: E/2 NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: McPherson KANSAS CORPORATION COMMISSION		
Number of Injection Wells**	Mississippi Chat		
Field Name: Ritz-Canton	Production Zone(s): Mississippi Chat  JUL 2 1 2008		
一个一个时间,只有一点,只要一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	Injection Zone(s):CONSERVATION DIVISION		
** Side Two Must Be Completed.	WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Time of Bits Tonescours Tonescour			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31302 🗸	Contact Person: P.J. Buck REGEIVED		
Past Operator's Name & Address: Jones & Buck Development	Phone: 620-725-3636 KANSAS CORPORATION COMMISSION		
P.O. Box 68 Sedan, KS 67361			
	7/ /// //		
Title: Partner	Signature: CONSERVATION DIVISION		
	WICHITA, KS		
New Operator's License No. 34103 /	Contact Person: Thomas H. Oast		
New Operator's Name & Address: Lamamco Drilling Company	Phone: 620-725-3200		
4444 E. 146th Street North Skiatook, OK 74070	Oil / Gas Purchaser: Coffeyville Resources		
	Date: 4-1-08		
Title: Area Manager	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date: Authorized Signature	Date:Authorized Signature		
Man lod	PRODUCTION JUL 2 4 2008 UIC 7-23-08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

* Lease Name:	Wiles		E/2 NE/4 Sec. 25-19S-2W *Location: E/2 NE Sec -25-19S-2W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-113-19253 / 01/25/31	2970 Circle	330 Circle	Oil	Prod	
3	26 33 11/ <del>14/31/5/13/935</del> 4	√4950 FSI)FNL	330 FEI/FWL .	Oil	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
	71.7	FSL/FNL	FEL/FWL _	······································	RECEIVED	
					JOL 2   2000	
					WICHITA, KS	
	**					
_			FEL/FWL _	KAN:	REQEIVED  SAS CORPORATION COMMISSION	
-	-				MAY 1 5 2008	
					CONSERVATION DIVISION	
-	-				WICHITA, KS	
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.