Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

JUN 2 1 2006

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Form T-1 April 2004

Form must be Typed

REQUEST FOR CHANGE OF OPERATOR CC WICHTA orm must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 1997			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134275			
Gas Gathering System:	Lease Name: Thorpe 2			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SE NE SW Sec. 24 Twp. 28 R. 16 EVW			
feet from E / W Line	Legal Description of Lease: SE/4, NE/4, SW/4			
Enhanced Recovery Project Permit No.:	Section 24, Township 28S, Range 16W			
Entire Project: Yes No	County: Kiowa County, Kansas			
Number of Injection Wells**	Production Zone(s): Mississippian			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	Injustion Zano(a).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5237	Contact Person: Ken Fletcher			
Past Operator's Name & Address: Plano Petroleum Corp.	Phone: 972-422-4335			
P. O. Box 860247, Plano, Texas 75086	6-19-06			
President	Date:			
Title:	Signature: Multiple Signat			
New Operator's License No. 30481	Contact Person: Jim Byers			
New Operator's Name & Address: Apollo Energies, Inc.	Phone: 620.672.9001			
10378 North 281 Hwy	Oil / Gas Purchaser: Apollo Energies, Inc			
	Date: 6/14/2006/			
Pratt, KS				
Title: President	Signature: Jyuk			
	V			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Date			
Date: Authorized Signature	Date: Authorized Signature			
DISTRICTEPR8-/0-06F	PRODUCTION AUG 1 4 2006 UIC 8-11-06			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

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KDOR Lease	No.: 134275		_		KCC WICHITA	
* Lease Name: Thorpe 2				* Location: T28S, R16W, Sec. 24, NE, SE, SE		
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-097-21292 🗸	60 Circle 33	30 Circle FELYFWL	Oil	TA'D	
v ================		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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* *********		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

______ FSL/FNL _____ FEL/FWL _____

___FSL/FNL ______FEL/FWL _____

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.