

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	21.1- 1/240
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 311 2008 4-2-08
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138399
Gas Gathering System:	Lease Name: DEMEL
Saltwater Disposal Well - Permit No.: N/A	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW-15-17S-13W
Enhanced Recovery Project Permit No.: N/A	
Entire Project: Yes No	County: BARTON
Number of Injection Wells**	ADDITION E L'ANGINO MO
TRAPP	Production Zone(s).
Field Name: *** Side Two Must Be Completed.	Injection Zone(s): N/A
Side IWO Must be Completed.	
Surface Pit Permit No.: N/A /5-069-25032-00-00	2111 feet from VN / S Line of Section
(API No. if Drill Pit, WO or Haul)	2310 feet from E / V W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling-Cls 11-16-07
Type of Fit Emergency Burn Setting	RECEIVED
Past Operator's License No. 31725 /	Contact Person: J.A. WAECHTER KANSAS CORPORATION COMMISS
Past Operator's Name & Address: SHELBY RESOURCES, LLC	Phone: (970) 484-1762
1658 COLE BLVD., SUITE 205, LAKEWOOD, CO 80401	APR 16 2003
MANAGULO MEMBER	Date: CONSERVATION DIVISION
Title: MANAGING MEMBER	Signature: WICHITA, KS
New Operator's License No. 34110/	Contact Person: Domine J Bazile
New Operator's Name & Address: TETON NORTH AMERICA LLC	Phone: 303.565.4600
410 17TH STREET, SUITE 1850	Oil / Gas Purchaser: Plains Markoling LP, One Oak
DENVER, CO 80202	Date: 4/15/08
	Date: 1113 OS
Title: Exec Vice President , COD	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
_ ,	
Date: Authorized Signature	Date:
811-18	PRODUCTION_ AUG-1 2 2008 UIC 8-12-08
DISTRICT EPR OPERATOR New Operator New Operator	District District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 138399							
* Lease Name:	DEMEL * Location: 15-17S-13W							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1-15	15-009-25032-0000	2111	Circle _ FSC/FNL	2310	Circle FEIVFWL _	OIL	PROD	
2-15	15-009-25142-0000	650	_ FS(FNL)	2010	FEI/FWL) _	OIL	PROD	
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL		-A	
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_FSL/FNL		FEL/FWL _			
			_FSL/FNL		FEL/FWL		ILOLIVED	
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _		CONSERVATION DIVISION WICHITA, KS.	
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL			
			_ FSL/FNL		FEL/FWL _			
			_ FSL/FNL		FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.