KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3112008 4-2-08
Gas Lease: No. of Gas Wells**	120000
Gas Gathering System:	Mb-
Saltwater Disposal Well - Permit No.: N/A	Lease Name: LACEY
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW-20-17S-13W
Enhanced Recovery Project Permit No.: N/A	
Entire Project: Yes No	Court BARTON
Number of Injection Wells**	County;
Field Name: HOISINGTON SOUTHWEST	Production Zone(s): LANSING-KC
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.: NX 15-009-25113-00-00	2270 feet from N / ✓ S Line of Section
(API No. if Drill Pit, WO or Haul)	1500 feet from E / ✓ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling RECEIVED
Past Operator's License No. 31725 ✓	Contact Person: J.A. WAECHTER KANSAS CORPORATION COMMI
Past Operator's Name & Address: SHELBY RESOURCES, LLC	Phone: (970) 484-1762 APR 1 6 2008
1658 COLE BLVD., SUITE 205, LAKEWOOD, CO 80401	4/2/20
MANAGING MEMBER	Date: CONSERVATION DIVISION WICHITA, KS
Title: MANAGING MEMBER	Signature: A Wall fall
New Operator's License No. 3411D	Contact Person: Dominic J Bazile
New Operator's Name & Address: TETON NORTH AMERICA LLC	Phone: 303.565.4600
410 17TH STREET, SUITE 1850	
DENVER, CO 80202	Oil / Gas Purchaser: Plains Marketing 4 Dre Dalc Date: 415 08
	Date: 1115108
Title: Exectice Piesident (00)	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1500925//30000 has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	Teton North America LLC is acknowleded as the
new operator and may continue to inject fluids as authorized by	· · · · · · · · · · · · · · · · · · ·
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.: 1500925 μ300 ο υ
Date	6/1/20 /2 1/2 / -
Date:	Date: 8/11/08 / Authorized Signature CC: Kathy
5 1100	Authorized Signature CC: Kathy PRODUCTION AUG 1 2 2008 UIC 8-12-08 PRODUCTION District 8-19-08
Mail to: Past Operator 8-19-08 New Operator 8-1	PRODUCTION UIC 8-12-08 UIC 8-12-08

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 138806					
* Lease Name:	LACEY	* Location: 20-17S-13W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-20	15-009-25113-0000/	2270 Circle	1500	Circle FEL/FWL	OIL	PROD
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FNL		FEL/FWL .		
		FSL/FNL		FEL/FWL .		RECEIVED
		FSL/FNL		FEL/FWL .		KANSAS CORPORATION COMMISSIO
		FSL/FNL		FEL/FWL _		APR 1 6 2008
		FSL/FNL		FEL/FWL .		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
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		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL _		
		FSL/FNL		FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.