Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3 1 2008 4-2-08			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137471			
Gas Gathering System:	Lease Name: RUGAN-SOEKEN			
Saltwater Disposal Well - Permit No.: N/A				
Spot Location: feet from N / S Line	<u>SW</u> _ <u>SW</u> _ <u>SW</u> _ Sec. <u>19</u> _ Twp. <u>20S</u> _ R. <u>11</u> E			
feet from E / W Line	Legal Description of Lease: SW-19-20S-11W			
Enhanced Recovery Project Permit No.: N/A				
Entire Project: Yes No	County: BARTON			
Number of Injection Wells**	Production Zone(s): ARBUCKLE			
Field Name: CHASE-SILICA	N/A			
** Side Two Must Be Completed.	Injection Zone(s): N/A			
Surface Pit Permit No.: N/A				
(API No. if Drill Pit, WO or Haul)	feet fromN / _ S Line of Section			
Time of Dit.	feet from []E / [] W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling RECEIVED			
Past Operator's License No. 31725 ✓	Contact Person: J.A. WAECHTER KANSAS CORPORATION COMMIS			
Past Operator's Name & Address: SHELBY RESOURCES, LLC	Phone: (970) 484-1762 APR 1 6 2008			
1658 COLE BLVD., SUITE 205, LAKEWOOD, CO 80401	1/2/2/10			
Title: MANAGING MEMBER	WICHITA KE			
Title: MANAGING MEMBER	Signature: Walking Market Signature:			
34110/	David Town			
New Operator's License No. 34110/	Contact Person: Domine J Bazile			
New Operator's Name & Address: TETON NORTH AMERICA LLC	Phone: 303.565.460D			
410 17TH STREET, SUITE 1850	Oil / Gas Purchaser: Plains Marketing UP One Oak			
DENVER, CO 80202	Date: 4/15/08			
Title: Exectice President (00)	Signature: 1 Signature: 1			
	Olgradule.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been			
noted, approved and duly recorded in the records of the Kansas Corpor				
Corporation Commission records only and does not convey any ownership				
	The decide injection transport from the political			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	·			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
. Recommended action:	permitted by No.:			
Date:	Date			
Authorized Signature	Date: Authorized Signature			
DISTRICT EPR 5-7-08	PRODUCTION UIC 5-8-08			
Mail And Donat Consult	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:137471				
* Lease Name: RUGAN-SOEKEN		* Location: 19-20S-11W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-19	15-009-24904-0000	150 Circle FSL FNL	450 Circle FELVFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		APR 1 6 2008
		FSL/FNL	FEL/FWL	111111111111111111111111111111111111111	CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.