Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 3112008 4-2-08			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137651			
Gas Gathering System:	Lease Name: SITTNER "D"			
Saltwater Disposal Well - Permit No.: N/A				
Spot Location: feet from N / S Line	SENWNESec. 36 Twp. 21 R. 12 EVW			
feet from E / W Line	Legal Description of Lease: NE-36-21S-12W			
Enhanced Recovery Project Permit No.: N/A				
Entire Project: Yes No	County: STAFFORD			
Number of Injection Wells**	Production Zone(s): ARBUCKLE, LANSING-KC			
Field Name: SAND HILLS	N/A			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31725 /	Contact Person: J.A. WAECHTER PEOPLY D			
Past Operator's Name & Address: SHELBY RESOURCES, LLC	Phone: (970) 484-1762 CANSAS CORPORATION COMMISSION			
1658 COLE BLVD., SUITE 205, LAKEWOOD, CO 80401	4/10/00			
MANACING MEMPER	Date: APR 1 6 2008			
Title: MANAGING MEMBER	Signature: CONSERVATION DIVISION			
24115	WICHITA, KS			
New Operator's License No. 3411D/	Contact Person: Dominic J Bazile			
New Operator's Name & Address: TETON NORTH AMERICA LLC	Phone: 303.565.4600			
410 17TH STREET, SUITE 1850	Oil / Gas Purchaser? lains Marketing LP One Dale			
DENVER, CO 80202	Date: 4 15 08			
Title: Exec Vice President; COO	11/1 My			
Title.	Signature: / Signa			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION MAY 0 8 2008. UIC 5-8-08			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

Lease Name:	SITTNER "D"	* Location: <u>36-21S-12W</u>			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-36	15-185-23346-0000/	750 Circle	1500 Circle	OIL	PROD
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		RECEIVED
					KANSAS CORPORATION COMMISS
					APR 16 2008
					CONSERVATION DIVISION
			FEL/FWL		
			FEL/FWL _		
			FEL/FWL _		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* / / *

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.