### RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 0 6 2007

Form T-1 April 2004

# REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION must be Typed WICHITA, KSAII blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**         ✓ Gas Lease: No. of Gas Wells 3 **         Gas Gathering System:         Saltwater Disposal Well - Permit No.:	Effective Date of Transfer: April 8, 2005		
	KS Dept of Revenue Lease No.: See Attached 224668 Lease Name: Brooks		
		Spot Location: 2310 feet from ☐ N / ✓ S Line	NW _ NW _ SW Sec. 31 Twp. 33S R. 15 VE W
		feet from E / ✓ W Line	Legal Description of Lease: SW/4 of Sec. 31-33-15
Enhanced Recovery Project Permit No.:	NW/4 of Sec. 6-34-15E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (864' to 1465')		
Field Name: Jefferson Sycamore  ** Side Two Must Be Completed.	Injection Zone(s):		
		Surface Pit Permit No.: None	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32914 Eyp 9/30/05	Contact Person: Robert Pierson		
Past Operator's Name & Address: SunWest Petroleum, Inc.	Phone: 972-738-0104		
17776 Preston Road, Suite 100 Dallas, TX 75252-5736			
	Date: January 31, 2007		
Title: COO/Executive Vice President	Signature: When frem		
New Operator's License No. 33635	Contact Person: Jerry M. Crews		
New Operator's Name & Address: EnergyQuest Management, LLC	VANISAS CORRESPONDE		
15425 North Freeway, Suite 230	Oil / Gas Purchaser Cima MAR 2 0 2007		
Houston, TX 77090	Date: January 31, 2007, CONSERVATION DIVISION		
Title: COO/Executive Vice President	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit # None has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Recommended action:	permitted by No.:		
Date:	Dete		
Authorized Signature	Date:		
DISTRICT	PRODUCTION MAR 2 0 2007 UIC 3-20-07		
Mail to: Past Operator New Operator	District		



#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: See Attached \* Lease Name: Brooks See Below Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well Well No. API No. Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle 125-30252 31-1 2310 330 Gas (Sec. 31) Prod 31-33-15E FEL(FWL) 224668 FSL/FNL **FEL/FWL** 125-30275 6-5 330 Prod 2130 Gas (Sec. 6) FELFWL 6-1 125-30140 330 Gas (Sec. 6) Prod FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located: