RECEIVED KANSAS CORPORATIONAGEMMISSION

MAY-8-8-2008

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHELANS LEQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 11, 2008
✓ Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 227600 V
Saltwater Disposal Well - Permit No.:	Lease Name: Shirk
Spot Location:feet from N / S Line	
feet from E / W Line Enhanced Recovery Project Permit No.:	Legal Description of Lease: TR BEG 607N SW/C NE4 N713 E2640 S50(S) W1320
Entire Project: Yes No	S540(S) W665 S124 W665 TO POB Sec. 16-T16-R25E
Number of Injection Wells **	County:Miami
	Production Zone(s): South Mound, Lexington, Summit, Mulky
Field Name: Louisburg ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A-No pit	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 33872	
	Contact Person: N/ALegal Documents Attached
Past Operator's Name & Address: PR. Operating, LP	Phone: N/A
3000 Internet Blvd. Suit 400 Frisco, TX 75034	Date: N/A
Title: N/A	signature: See Attached documents
	Additional Documentation/ Mazza Ls
New Operator's License No. 32294	Translate Co
	Contact Person: Jeff Taylor
New Operator's Name & Address: Osborn Energy, L.L.C.	Phone: 913-533-9900
24850 Farley Bucyrus, KS 66013	Oil / Gas Purchaser: Riverdale Pipeline, LTD
	Date: 5/2/08
Title: Operations Manager	Signature: All Taylor
	///
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A-No pit
noted, approved and duly recorded in the records of the Kansas Corpo	bration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION MAY 1 5 2008 UIC 5-15-08
Mail to: Past Operator New Operator	District

Must Be Filed For All Wells

KDOR Lease	No.: 227600					
* Lease Name	Shirk			Location: N	1/2 of the SW/4 of the NE	/4 of Sec. 16-T16-R25E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-16	15-121-28208-0000	1650	Circle _FSLFNL 2310	Circle FELFWL	Gas	Producing
			FSL/FNL	_ FEL/FWL		
			_ FSL/FNL	_ FEL/FWL		
			_FSL/FNL	_ FEL/FWL		
	194		FSL/FNL	_ FEL/FWL		
			FSL/FNL	_ FEL/FWL		
			FSL/FNL	_ FEL/FWL	-	
			FSL/FNL			
		4	- FSL/FNL			
			FSL/FNL	_ FEL/FWL		
			FSL/FNL	_ FEL/FWL		
			FSL/FNL			
			FSL/FNL			
	-				- No. 1	
			FSL/FNL			
						DECENIED
			FSL/FNL		KANSAS CO	RECEIVED REPORATION COMMISSION
		· · · · · · · · · · · · · · · · · · ·	FSL/FNL	. FEL/FWL	M	AY 0 8 2008

A separate sheet may be attached if necessary

A separate sheet may be attached if necessary

* CONSERVATION DIVISION

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is leasted. section please indicate which section each well is located.



24850 Farley, Bucyrus, KS 66013 • Ph: 913-533-9900 • Fax: 913-533-9955

May 6, 2008

Kansas Gas Exploration, L.L.C. 1055 Broadway 12th Floor Kansas City, MO 64105

By signing below, Kansas Gas Exploration, L.L.C (from here on know as KGE), agrees that Osborn Energy, L.L.C. is the Operator of the wells on the following leases that belong to KGE:

Lease:

Brief Legal Description;

Mazza

S/2 of NW/4 of S16-T16-R25E

Bell

N/2 of NE/4 of S21-T16-R25E

Eidemiller

W/2 of NE/4 and S/2 of SE/4 of NE/4 of S17-T16-R25E

Silver Star

W/2 of SE/4 of S17-T16-R25E

Levin

N/2 and E/2 of SW/4 of S10-T16-R25E

Shirk

N/2 of SW/4 of NE/4 of S16-T16-R25E

Agent for KGE

5/6/08 Date

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CONSERVATION DIVISION WICHITA, KS

GAS LEASE

This Agreement, is entered into this \ day of \ day of . 2008 _ between Larry R Shirk and Linda M. Shirk, husband and wife, (hereinafter called "LESSOR", whether one or more) and Kansas Gas Exploration, LLC , (hereinafter called "LESSEE"), who hereby agree that:

The LESSOR, for and in consideration of the sum of \$10.00 and other valuable consideration in hand paid, the receipt and sufficiency of which is hereby acknowledged, hereby grant, demise, lease, and let exclusively unto LESSEE for the purposes of its investigating, exploring by geophysical and other means, prospecting, drilling and carrying on of geological and other exploratory work, including core drilling, operating for and producing all gasses, all hydrocarbons, and their respective constituent products as well as any natural resources produced with them, and for all operations associated therewith, including construction of roads, laying pipelines, building tanks, processing facilities, pow injecting gas, water and other substances into the subsurface strata and all things necessary or convenient for the economical operation of said exploration, operations and production of said resources, including dewatering of shale or coalbed gas wells, on said land or in conjunction with lands unitized therewith, all on that certain tract of land situated in the county of Miami, State of Kansas, and any reversionary rights therein, described in Exhibit 1 attached hereto and incorporated by reference.

- This is a PAID-UP LEASE and shall remain in force and effect for a term of 1 year ("Primary Term") from this date and as long thereafter as gas or its constituent products or other hydrocarbons are produced from said land, or as long as LESSEE is conducting operations on said land or lands. If, at the expiration of the Primary Term, gas is not being produced from the premises, but LESSEE is engaged in drilling, reworking or dewatering operations thereon, then this Lease shall continue in full force and effect as long as operations are being continuously prosecuted. Operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after the discovery of gas on the subject lands or on lands unitized therewith, the production therefrom ceases for any cause after the expiration of the Primary Term, this Lease shall not terminate if LESSEE commences additional drilling, reworking or dewatering operations within ninety (90) days from the date of the cessation of said production or from the date of the completion of the drilling of a dry hole. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if LESSEE shall commence operations for drilling or production at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues.
- The LESSEE shall pay to LESSOR for gas of whatever nature or kind, including all of its constituent parts, hydrocarbon or otherwise, produced, as royalty, one-eighth (1/8) of the proceeds received from the sale of such produced substances after deducting LESSOR's proportionate share of the costs of preparing and transporting same to the point of sale and delivery, including the costs of compression, dehydration, denitrofication, processing, treating, gathering and applicable taxes. LESSOR shall have the privilege, at his own risk and expense, of using gas from any gas well on said premises for heating and cooking in one residential dwelling located on the leased premises by making his own connections thereto by using good and safe industry practices in full compliance with all applicable pipeline safety rules and regulations, including K.A.R. 82-11-4, in effect at the time of connection including, but not limited to, odorization of the gas.
- If, at any time, while there is a gas well or wells on the above land and such well or wells are shut in, and if this lease is not continued in force by some other provisions hereof or if a well has been completed but dewatering operations have commenced, then it shall, nevertheless, continue in force as long as said well or wells are shut in and it shall be considered that the gas is being produced from the leased premises in paying quantities within the meaning of this lease by the LESSEE paying or tendering to LESSOR annually, in advance a substitute or shut-in gas royalty. in an amount equal to \$1.00 per 640 mineral acre. Said advance royalty shall be payable ninety (90) days after the date such well or wells are shut in and annually thereafter. The period covered by said advance or shut in royalty payments shall be measured from the date such well or wells are shut
- If LESSOR owns a lesser interest in the above-described lands than the entire in undivided fee simple estate, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next rental succeeding rental anniversary after any reversion occurs to cover any such interest so acquired by LESSOR.
- LESSEE shall have the right to use, free of cost, gas, oil and water found on said land, including water from ponds, for its operations thereon, except water from wells used for domestic purposes by LESSOR. When required by LESSOR, LESSEE agrees to bury its pipelines below plow depth and shall pay for damages caused by its operations to growing crops on said land. LESSEE shall have the right at any time during, or after the expiration of this lease, however not the obligation, to remove all machinery, fixtures, buildings or other structures placed on said premises including the right to draw and remove all casings. LESSEE agrees, upon the completion of any test, as a dry hole, or upon the abandonment of any producing well, to restore the premises to their original contour as nearly as practical.

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CONSERVATION DIVISION WICHITA, KS

GAS LEASE (Con't)

- 7. If the estate of other parties hereto is assigned, and the privilege of assigning in whole or in part is expressly permitted, the covenants herein shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding upon the LESSEE until it has been furnished with either the original recorded instrument of conveyance, or a duly certified copy thereof, or a certified copy of an order of a probate court showing the appointment of an executor or administrator of any deceased owner together with all other original recorded instruments or duly certified copies thereof necessary in showing the complete chain of title back to the LESSOR to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said document shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor or heir of the LESSOR.
- If the leased premises are now or shall hereinafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the LESSEE to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, descent or otherwise, or to furnish separate measurement facilities. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above-described land and the holder or owner of any such part or parts shall default in the payment of the proportionate part of the rents or royalties due, such default shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the LESSEE or any assigned thereof shall make due payment of said rents and royalties. If at any time there may be as many as four parties entitled to rents or royalties, the LESSEE may withhold payment thereof unless and until all the parties designate, in writing, in a recordable instrument to be recorded, and a copy of which provided with the LESSEE, a common agent to receive all payments due hereunder, and to execute division and transfer orders on behalf of said parties and their respective successors in title.
- 9. LESSOR hereby warrants and agrees to defend the title to the land herein described and agrees that the LESSEE, at its option, may pay and discharge in whole or in part, any taxes, mortgages, or other liens existing, levied or assessed on or against the above-described lands and, in the discharge of any such mortgage, tax or other lien, any royalty or rental accruing hereunder.
- 10. LESSEE may, at any time, cancel or surrender this lease in whole or in part by delivering or mailing such release to the LESSOR, or by placing the same of record in the Register of Deed's Offices in the above-referenced county or counties. In case such lease is surrendered and canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion cancelled shall cease and any rentals or royalties thereafter paid may be proportioned on an acreage basis, but as to the portion of acreage not released, the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 11. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially, nor shall the LESSEE be liable in damages for failure to comply with any of the expressed or implied provisions if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If LESSEE is delayed or prevented from complying with any of the express of implied terms of this lease by virtue of any storm, or other act of God or event of force majeure or if such failure is a result of any federal and state law, executive order, rule or regulation, then the delay occasioned by the same shall not be counted against LESSEE and the period for the performance of the obligations under this lease shall be extended for the period of time equal to the time that the LESSEE was so prevented, anything in this lease to the contrary notwithstanding.

12.	Any Notice provided under the terms of this Leas	e shall be provided by registered mail, return receipt requested as follows:		
	Larry R Shirk and Linda M. Shirk 25718 Mission Bellview Louisburg. Kansas 66053 913-837-1639	LESSEE: Kansas Gas Exploration, LLC Attn: Investment Accounting 1055 Broadway, 12th Floor Kansas City, MO 64105	n.V	
13. L	ESSEE AGRES to Install	I a cuttle Guard around and about the w	12/1 15 JA	
IN WITH	ESE WITTER OR ALL WATER OF THE STATE OF THE	or the second of the block for		
· · · · · · · · · · · · · · · · · · ·	A Shirk	strument as of the day and year first above written. By: Linda W. Shirk	's drilled y	
INDIVIDUAL ACKNOWLEDGMENT				
	of Johnson ss:			
	The foregoing instrument was acknowledged before	re me this (day of, 2008.		
	R Shirk and Linda M. Shirk, husband and wife	· · · · · · · · · · · · · · · · · · ·		

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My Commission Expires:

My Appt. Exp.

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CONSERVATION DIVISION WICHITA, KS

EXHIBIT I

GAS LEASI

DATED THIS (DAY OF April , 2008

BETWEEN Larry R Shirk and Linda M. Shirk, LESSOR AND

Kansas Gas Exploration, LLC , LESSEE

The lands subject to the referenced Gas Lease are situated in the county of Miami, State of Kansas

In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less,

and described as follows:

Township 16 South, Range 25 East:

Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degrees 04 minutes 50 seconds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 06 minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along a line parallel to the South line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point on the West line of said quarter section; thence North 00 degrees 13 minutes 51 seconds West 717.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 88 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section; thence South 89 degrees 04 minutes 50 seconds West 40.00 feet along the East line of said Quarter Section to the point of beginning.

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CONSERVATION DIVISION WICHITA, KS

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GRANT OF RIGHT OF WAY

For and in consideration of One Dollar (\$1,00) and other valuable consideration, the receipt of which is hereby acknowledged, Larry R Shirk and Linda M. Shirk, husband and wife, hereinafter referred to as Grantor, does hereby grant, convey and warrant unto Kansas Gas Exploration, LLC, hereinafter referred to as Grantee, its successors, assigns and lessees, the right, privilege and easement to grantee, repair replace, protect, relocate, change the size of, distribution of oil or gas in, under, upon, across, over and through the following described lands which Grantor warrants that Grantor owns in fee simple situated in Miami County, State of Kansas and generally described as follows:

See Exhibit "A" Attached

together with the right of ingress to and egress from the above described land and other contiguous land owned by Grantor. In exercising its right of access Grantee shall,

Pipelines shall be laid at a minimum depth of three feet below the surface of said land of Grantor

Grantee shall have the right to clear and keep clear brush, trees, shrubbery, roots, buildings and other obstructions which, in Grantee's judgment, may interfere with the safe, proper and expeditious laying, construction, maintenance, alteration, inspection, repair, replacement, protection, relocation, operation and removal of said pipe line, lines and facilities, or any part thereof, within or upon the above described land. Grantee is not allowed to remove trees or structures without prior written

Grantor hereby covenants and agrees that no building, structure, engineering works or any other obstructions will be created, built, erected or constructed on, over or within the above described tract, and after pipe lines are in place, Grantor shall not change the topography of the terrain over the pipe lines without the prior

Grantee shall repair any physical damage to property of Grantor, or pay any substantial damages on account of physical injury to property of Grantor, by the laying, construction, maintenance, alteration, inspection, replacement, protection, relocation, operation and removal of said pipe line, lines, and facilities. Said damage, if not mutually agreed upon, shall be ascertained and determined by three disinterested persons, one to be appointed by the Grantor, one to be appointed by the Grantee, and the third to be chosen by the two so appointed. The damages determined by such persons, or a majority of them shall be conclusive as to the facts.

The Grantor, his heirs, successors, assigns and lessees, shall have the right of use and enjoyment of the above-described land, provided such use does not unreasonably interfere with the uses and purposes granted to Grantee hereunder, and should a dispute arise between Granter and Grantee or their respective heirs, successors, assigns and lessees, with regard to the use of the premises by Grantor and his heirs, successors, assigns and lessees, said dispute shall be resolved by arbitration

The rights herein granted may be assigned by Grantee in whole or in part. This grant shall be binding upon the heirs, successors and assigns of the undersigned.

WITNESS the hand of the Grantor(s) this day of All

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this day of April 2008.

by Larry R Shirk and Linda M. Shirk, (LESSOR).

My Commission Expires: June 18, 2010

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MAY 0 8 2008

CONSERVATION DIVISION WICHITA, KS

EXHIBIT A

to Grant of Right of way

DATED THIS / DAY OF April , 2008

BETWEEN Larry R Shirk and Linda M. Shirk, GRANTOR AND

Kansas Gas Exploration, LLC GRANTEE

The lands subject to the referenced Grant of Right of way are situated in the county of Miami, State of Kansas

In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less,

and described as follows:

Township 16 South, Range 25 East:

East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence North 89 degrees 04 minutes 50 seconds seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along a line parallel to the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along a line parallel to the East line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line parallel to the South line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the west line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line parallel to the South line of said Quarter Section to a point on the Section to a point being the Northwest corner of the South Half (NW/cS/2) of said Quarter Section; thence South 89 degrees 52 minutes 11 seconds East 1293.99 feet along an existing fence line; thence South 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of said Quarter Section; thence South 89 degrees 04 minutes 50 seconds West 40.00 feet along the

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CONSERVATION DIVISION WICHITA, KS

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Hall for K

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By Hard. How Se Deputy

AFFIDAVIT OF NON-PRODUCTION

COUNTY OF JOHN SON	
The undersigned, Larry R Shirk and Linda M. Shirk, husband and wife, being of lawful age and first duly sworn upon oath, st	
 He/She is well familiar with the following-described lands as the undersigned is the owner of the same and has been to-wit: 	ates: the owner for years,
The lands subject to the referenced Affidavit of Non-Production are situated in the county of Miami, Stal In Section(s) 16, Township 16 S, Range 25E, and containing 22.20 acres more or less, and described a	te of Kansas
Township 16 South, Range 25 East: Section 16: Commencing at the Southeast corner of the Northeast Quarter (SE/cNE/4); thence North 00 degreeonds East 1253.02 feet along the East line of said Quarter Section to the true point of beginning; thence minutes 01 seconds West 1320.12 feet; thence South 00 degrees 04 minutes 50 seconds West 534.26 feet along the East line of said Quarter Section; thence North 89 degrees 40 minutes 38 seconds West 665.09 feet along line of said Quarter Section; thence South 00 degrees 13 minutes 51 seconds 124.63 feet along a line line of said Quarter Section to a point on the West line of said quarter section; thence North 89 degrees 40 minutes 38 seconds West 665.47 feet along a line line of said Quarter Section to a point on the West line of said quarter section; thence North 00 degrees 13 minutes 171.55 feet along the West line of said Quarter Section to a point being the Northwest corner of the Scouth 89 degrees 06 minutes 01 seconds East 1360.13 feet along said fence line to a point on the East line of beginning	North 89 degrees 06 long a line parallel to g a line parallel to the parallel to the west parallel to the South minutes 51 seconds outh Half (NW/cS/2)
The undersigned Affiant knows of his/her own personal knowledge that there is no production of oil or gas on the above-referenced production of oil or gas on the above-referenced	
months.	aid land for more than 13
Further, the undersigned states that of his/her own personal knowledge that all oil and gas leases pertaining to the captioned pren	nises as of the date of this
Affidavit have expired of their own terms, and there are no operations which are being conducted and no rentals being paid which could perpentaining to the captioned premises. Therefore, as of the date below, all oil and gas leases have terminated which pertain to the captioned premise.	
IN WITNESS WHEREOF, the andersigned execute this instrument as of the day and year first above written. By LESSOR Land R Shirk LESSOR Linda M, Shirk	RECEIVED KANSAS CORPORATION COMMISSIO
STATE OF YOUNGED ON THE YOUNGE ON THE YOUNGED ON THE YOUNGED ON THE YOUNGED ON THE YOUNG ON TH	MAY 0/8 2008
The foregoing instrument was acknowledged before me this \(\ldot \) day of \(\frac{\text{April}}{\text{2008}} \).	CONSERVATION DIVISION WICHITA. KS
My C STATE OF KANSAS My Appt. Exp. 6-/8-2010 My C STATE OF KANSAS My Appt. Exp. 6-/8-2010 My C STATE OF KANSAS My Appt. Exp. 6-/8-2010 My C STATE OF KANSAS MY Appt. Exp. 6-/8-2010 My C STATE OF KANSAS MY Appt. Exp. 6-/8-2010	Sub
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