KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 04/22/92			
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 106670 L Lease Name: E. Krehbie1 Sec. 26 Twp. 23S R. 4EX.W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N/ S Line				
feet from E / W Line	Legal Description of Lease: NW/4 & N/2 NE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Reno			
Number of Injection Wells**	Production Zone(s): Reno ANSAS CC HUNCON			
Field Name: Burrton	JAN 17 20			
** Side Two Must Be Completed.	Injection Zone(s):			
	JUNSERVATION DIVIS			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
(AF) NO. II DIII FIL, WO OF HUU)	feet fromE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5271 Ligit 63043	Contact Person: David M. Wilson			
Past Operator's Name & Address:	Phone: (918) 587–4159			
Sara Kahan Trust dba S & K Oil Co.	Date: 01/04/06			
P.O. Box 559, Tulsa, OK 74101				
Title: Operations Manager	Signature: Marie M. W.S.			
4959	Dovid M. Wilcon			
New Operator's License No. 4252	Contact Person: David M. Wilson			
New Operator's Name & Address:	Phone: (918) 492-9797			
Kahan & Associates, Inc.	Oil / Gas Purchaser: SemCrude			
P.O. Box 700780, Tulsa, OK 74170-0780	Date: 01/04/06 ·			
Title: Chief Operating Officer	Signature: All of Mr. Whom.			
	authorization, surface pit permit # has been			
Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas or interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. Hoodiningly autoli.	permitted by No.:			
Date:	Date:			
Date:	Date:			
DISTRICTEPR 3-2-06	PRODUCTION MAR 0 3 2008 UIC 3/2/06			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:1066	70			
* Lease Name:	E. Krehbiel		*Location: NW/4 & N/2 NE/4 of Sec. 26-23S-4W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
AB1	/5-155-02657-00-00 1936	Circle _2310_ FSL(FNI)	Circle 1320 FELFWI	Oil	Prod
AB2	15-155-20500 <i>0</i> 0-0		660 FEL(FW) _	Oil	Prod
B1	15-1 55-02658-00 1935	_330_FSU(FNI)	990 FEL(FW)	Oil	Prod
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.