Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2000		
Gas Lease: No. of Gas Wells 4 **	KS Dept of Revenue Lease No.: 213036		
Gas Gathering System:	Lease Name: Irick		
Saltwater Disposal Well - Permit No.:	N/2 - & - W/2 - SE/4 Sec. 7 Twp. 12 R, 21 VE W		
Spot Location: 3300 feet from N / S Line			
3300 feet from 🗾 E / 🔲 W Line	Legal Description of Lease: N/2 and W/2 SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Leavenworth RECEIVED		
Number of Injection Wells**	Production Zone(s): Knobtown APR 0 8 2005		
Field Name: Irick	1 4 2000		
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4247	Contact Person: Thomas G. Pronold		
Past Operator's Name & Address: Dolomite Resources Corporation	Phone: 316-687-5758		
2250 No. Rock Road, No. 118-I, Wichita, KS 67226	Date: 16 February 2005		
Title: President	Signature: ////////////////////////////////////		
New Operator's License No. 33601	Contact Person: Kevin Irick		
New Operator's Name & Address: Kevin Irick	Phone: (785) 841-5917		
23428 Loring Road	Oil / Gas Purchaser: None (Gas used on premise)		
Linwood, KS 66052	Date: 4-6-05		
Title: Landowner	Signature: Querrey F. Irink, Trustee		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
;	PRODUCTION MAY 2 5 2005 UIC 5/24/05		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 213036		,\	-	
* Lease Name			ک * Location:	Occ. 7-T125-	RZIE, Leavon worth Co
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-103-20163	3300 Circle	3300 Circle	Gas	Producing
2	15-103-20187 /	800 FSL/FN)	2300 FEI/FWL	Gas	TA'D
3	15-103-20198 /	_	1980 FB/FWL		TA'D
4	15-103-20202	_	660 EM/FWL		TA'D
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		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL		CC WICHITA
		F\$L/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.