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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT
KCC WICHITA

Check Applicable Boxes: WK 2/28/7	Effective Date of Transfer: May 1, 2001			
Oil Lease: No. of Wells**				
Gas Lease: No. of Wells 1	Lease Name: Bruno			
** Side Two Must Be Completed.	Sec. 14 Twp. 24S R. 33 EVW			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: SW/4			
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.				
Entire Project: Yes No	County: Finney			
Number of Injection Wells	Production Zone(s): Chase			
Field Name: Hugoton	Injection Zone(s):			
Total Indiana				
Surface Pond Permit #	feet from N / S Line of Section feet from E / W Line of Section Storage Pit Drill Pit			
Past Operator's License No. 31783	Contact Person: G.M. Canaday			
Mid Cantingut Engage Convoling	Phone: 918-587-6363			
Past Operator's Name & Address: Mid-Continent Energy Operating Company, 100 W. 5th Street, Suite 450, Tulsa, OK 74103	A			
Company, 100 W. Stil Stieet, Solite 430, Tusa, OK 14103	Date: April 20, 2001			
Title: Operations Manager	Signature:			
New Operator's License No. 32832	Contact Person: William D. Anderson			
New Operator's Name & Address: Wynn-Crosby Energy, Inc.	Phone: 972-380-5500			
5500 W. Plano Parkway, Suite 200, Plano, TX 75093	Oil / Gas Purchaser: Unimark LLC			
<u> </u>	Date: April 27, 2001			
Title: Executive VP & COO	Signature: William 1) And			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pond permit # has been			
	rporation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any owners				
Compagnition Continues and 1000100 only and 1000 tot 100100y any owner.	and motor is an about algorithm to the particular and the particular a			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	RECENT -			
Docket # recommended action:	VIVSAS CORPORATION COMME			
D.4.				
Date:	Authorized Signature 3 2001			
P&R 12/14/01 1000 1 7 2001 UIC 14/01] 3 2001			





Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67) OSS ZOSUS ~ 15-081-20375	* Location: Sec. 14-24S-33W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle 1320 FSI/FNL	Circle 1320 FEL/FWL	GAS	PROD
	+		FEL/FWL		
***		FSL/FNL .	FEL/FWL _		
		FSL/FNL .	FEL/FWL _		
		FSL/FNL .	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL .	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL_	FEL/FWL _	<u> </u>	
		FSL/FNL	FEL/FWL		APPARA ST.
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease, covers more than one section please indicate which section each well is located.