KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

OR KCC WICHIAS DOR 2/29	Effective Date of Transfer: May 1, 2001		
Oil Lease: No. of Wells**			
✓ Gas Lease: No. of Wells 1 **	Lease Name: Smith 2		
** Side Two Must Be Completed.	Sec. 20 Twp. 24S R. 32 EVW		
Saltwater Disposal Well - Docket No. <u>D</u> 23260	Legal Description of Lease: SE/4 SE/4 NW/4		
Spot Location: 2970/S feet from N / S Line			
2970/E feet from E / W Line			
Enhanced Recovery Project Docket No.	Fire		
Entire Project: Yes No	County: Finney		
Number of Injection Wells***	Production Zone(s): Council Grove		
Field Name: Panoma	Injection Zone(s): Lansing/Kansas City		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Company Dia	Storage Pit Drill Pit		
Identify: Emergency Pit Burn Pit	J Glorage Fit L. Dimitit		
Past Operator's License No. 31783	Contact Person: G.M. Canaday		
Past Operator's Name & Address: Mid-Continent Energy Operating	Phone: 918-587-6363		
Company, 100 W. 5th Street, Suite 450, Tulsa, OK 74103	April 20, 2001		
	Date: April 20, 2001		
Title: Operations Manager	Signature:		
New Operator's License No. 32832	Contact Person: William D. Anderson		
Wynn_Croshy Fnerov Inc	Phone: 972-380-5500		
New Operator's Name & Address: Wynn-Crosby Energy, Inc.			
5500 W. Plano Parkway, Suite 200, Plano, TX 75093	Oil / Gas Purchaser: Unimark LLC		
	Date: April 27, 2001		
Title: Executive VP & COO	Signature: William D. Ander		
	authorization, surface pond permit # has been pration Commission. This acknowledgment of transfer pertains to Kansas ip interest in the above injection well(s) or pond permit.		
Wynn - Crosby Lucray In is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # $D = 23260$. Recommended action: $\frac{5100}{200}$	permitted by #		
Docket # D 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	pennited by #		
Date: 5-12-03 Dyron Bland	Pater		
Date: 3 - 12 - 24 - 24 - 25 - 24 - 25 - 25 - 25 - 2	Date:Authorized Signature		
·	KANSAS CORPORATION COM		

Mail to: KCC - Conserved 3/27/03 MAY 1 3 2003 3/63

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3 2001 MAY



Must Be Filed For All Wells

* Lease Name:	Smith 2	* Location: Sec. 20-245-32VV			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-055-20553	23/0 FSLEND 23/0 FELETWED	Ges	SI	
	1505590288	2970 (FS)/FNL 2970 FED FWL.	SwD	A CTIVE	
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL .			
Mer_	phone conver.	3/26/817NL J FELIFWL	operation d	epti	
	Wynn Croshy	126 FOLIFIL AT FELIFIL .			
	,	FSL/FNLFEU/FWL			
		F\$L/FNLFEL/FWL .	·		
	(44-1	FSL/FNLFEL/FWL .	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL .			
		FSL/FNLFEL/FWL	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNLFEL/FWL .		****	
		FSL/FNLFEL/FWL .		**************************************	
	•	FSL/FNLFEL/FWL .			
		FSL/FNL FEL/FWL .			
		FSL/FNLFEL/FWL .			
		FSL/FNL FEL/FWL _			
		FSL/FNLFEL/FWL .			
		FSL/FNLFEL/FWL .			
		FSL/FNLFEL/FWL _			

A separate sheet may be attached if necessary

 $(A_{i}a_{i}^{(i)})_{i=1,\dots,n} \in \mathcal{A}_{i}(B_{i})$

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.