OSDIDR-PUSALA. PAF

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 13400 Check Applicable Boxes:	Effective Date of Transfer: May 1, 2002			
X Oil Lease: No. of Wells 5	Lease Name: Prusa A			
Gas Lease: No. of Wells				
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.	Legal Description of Lease:			
Spot Location: feet from N / S Line	NE/4 20-16S-13W			
feet from E / W Line				
Enhanced Recovery Project Docket No.	County: Barton			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Toronto, Topeka & Lansing			
Field Name: Kraft-Prusa	Injection Zone(s):			
FIER Maile.				
Surface Pond Permit #	feet from N / S Line of Section			
Surface Pond Permit #	feet from E / W Line of Section			
Identific Emergency Pit Burn Pit	Storage Pit Drill Pit			
Identify: Emergency Pit Burn Pit				
Past Operator's License No. 31805	Contact Person: Dale Smith			
Past Operator's Name & Address: Escher Corporation	Phone: 405-751-2893			
7937 N W 177110 31 # #G	Date: May 1, 2002			
Oklahoma City, OK 73120				
Title: President	Signature:			
32040	Contact Person: Dale Smith			
New Operator's License No33048	Phone: 405-751-2893			
New Operator's Name & Address: Escher Corporation				
2932 N.W. 122nd St., #G	Oil / Gas Purchaser: NCRA			
Oklahoma City, OK 73120	Date: May 1, 2002			
Signature: Dele Kur				
Title: President				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	authorization, surface pond permit #has been ration Commission. This acknowledgment of transfer pertains to Kansas p interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
	new operator of the above named lease containing the surface pond			
new operator and may continue to inject fluids as authorized by	permitted by #			
Docket # Recommended action:	permitted by #			
	D.L.			
Date:Authorized Signature	Date: Authorized Signature			
Authorized alghetice				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Must Be Filed For All Wells

Lease Name: -	Prusa A	* Location: N	E/4 20-105-13) VV
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5A	1979 15-009-21618 1980 15-009-22017	2310 FSUFNI 1650 FEUFWL - 1650 FEUFWL - 2310 FEUFWL -	Oil Oil	Lansing Toronto, Topeka, Lansing Topeka, Toronto,
7A	1981 15-009-22186 ν	2310 FSUFNI 2310 FELFWL .	Oil	Lansing
8A	1981 <i>357</i> 15-009-223 75 1 1981	1650 FS(FRIL 1675 FELFWL	oil	Toronto, Lansing Temporary Abandoned
9A	15-009-22484	1040 FSUFNL 2310 FED FWL .	Oil	Anandoned
		FSL/FNLFEL/FWL		
	And the second s	FSL/FNLFEL/FWL		
		FSUFNLFEUFWL		14.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
		FSUFNL FEUFWL		
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
111117		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		- Annual Control of the Control of t
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
		FSUFNLFEUFWL		44.0
		FSL/FNLFEL/FWL		
		FSUFNLFEUFWL		
		FSUFNLFEUFWL		
		FSL/FNLFEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.