050104-Clift-A-1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: RECEIVE	D			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2004			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No. 2090/9			
Gas Gathering System: KCC WICH	ALease Name: Clift "A" 1			
Saltwater Disposal Well - Permit No.:	CSESec. 33_ Twp. 18S_R. 40_ EVW			
Spot Location: feet from N / S Line				
feet from LE / W Line	Legal Description of Lease:SEC. 33-18S-40W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Greeley			
Number of Injection Wells**	Production Zone(s): L. Winfield			
Field Name: Bradshaw	Injection Zone(s):			
** Side Two Must Be Completed.	,,,,,			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33156	Contact Person: Charles H. Perrin			
Past Operator's Name & Address: Rockford Energy Partners, LLC	Phone: 918-583-9400 x16			
2800 First Place Tower, 15 E. 5th Street, Tulsa, Ok 74103	Date: May 1, 2004			
Title: President and CEO	Signature: Uld			
New Operator's License No. 04894	Contact Person: Word B. Wilson			
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 915-683-1448			
500 W. Texas, Suite 1190	Oil / Gas Purchaser: Duke Energy Field Services			
Midland, TX 79701	Date: May 1, 2004			
Title: Vice-President	Signature: (Mul 2 (Mem			
Title.	Organica Co.			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
	T			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT 6/21/04 EPR 6/31/04	PRODUCTION JUN 2 2 2004 UIC 6-22-04			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	_{• No.:} 111842				
OUG HAR A		* Location: C SE Sec. 33-18S-40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-071-200980/1976	1320 Circle FSL FNL	1320 Circle FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
;		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		RECEIVED
					JUN 1 4 2004
					KCC WICHITA
					NOC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.