

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2004			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2//236			
Gas Gathering System:	Lease Name: Conrad 31-9			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	CNESESec. 31Twp. 28SR, 9EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Kingman			
Number of Injection Wells**	Production Zone(s): Indian cave			
Field Name: ** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/S Line of Sectionfeet from E/W Line of Section			
Time of Dily	Haul-Off Workover Drilling			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 30425	Contact Person: Charles B. Davis			
Past Operator's Name & Address: DNR Oil & Gas Inc.	Phone: (303) 825-8956			
12741 E. Caley Ave., #142, Englewood, CO 80111	Date: 5/1/04			
Title: President	Signature: Would 1			
New Operator's License No	Contact Person: Kenneth C. Gates RECEIVE			
New Operator's Name & Address: Pratt Well Service, Inc.	Phone: 620-672-2531 APR 26 20			
New Operator's Name & Address: 110. 110.	Million of the second			
	CC VVIC			
P.O. Box 847, Pratt, KS 67124	Date:			
Title: President	Signature: White Hall			
	Moderation 1			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Deter	Poter			
Date:	Date: Authorized Signature			
DISTRICTEPR_ t 2405	PRODUCTION APR 2.7 2005 UIC 4-27-05			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.:			- T200 D0W Soc 0 NESE			
* Lease Name: Conrad 31-9			* Location: T28S-R9W Sec 9 NESE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
31-9	095-21.254 V	330° Circle 1	Circle FELFWL	gas	producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL			RECEIVED	
		ESI /ENI	EE1 /E\A/1		APR 2 6 2005	
		ESI/ENI	EEL/EW/		KCC WICHITA	
		ESI /ENI	FEL/F\\\\			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.