050104_ Drake_1. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: RECEIVED			
Oil Lease: No. of Oil Wells*JUN 1 4 2004	Effective Date of Transfer: May 1, 2004		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 209056		
Gas Gathering System: KCC WICHIT	Lease Name: Drake #1		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	C - NE - Sec. 27 Twp. 20S R. 40 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SEC. 27-20S-40W		
Entire Project: Yes No	County: Greeley		
Number of Injection Wells**	Production Zone(s): U. Winfield		
Field Name: Bradshaw			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
T			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33156	Contact Person: Charles H. Perrin		
Past Operator's Name & Address: Rockford Energy Partners, LLC	Phone: _918-583-9400 x16		
2800 First Place Tower, 15 E. 5th Street, Tulsa, Ok 74103	Date: May 1, 2004		
Provident and CEO	(Supt / L		
Title: President and CEO	Signature:		
New Operator's License No. 04894	Contact Person: Word B. Wilson		
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 915-683-1448		
500 W. Texas, Suite 1190			
	Oil / Gas Purchaser: <u>Duke Energy Field Services</u>		
Midland, TX 79701	Date: May 1, 2004		
Title: Vice-President	Signature: // // Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Composition Commission records only and accountry any emissions	The court is a section in particular to a particular particular to a particular particul		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT 6 21 04 EPR 6 21 04 F	PRODUCTION JUN 2 2 2004 UIC 6-22-04		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

	No.: 111844				
* Lease Name:	Drake #1		* Location: <u>C</u>	NE Sec. 27-20S-40\	N
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-200350/1973	1320 Circle	1320 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JUN 1 4 2004
		FSI /FNI	FFI /FWI	ŀ	CC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.