050104\_Monroe-2-4H.pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: RECEIVED			
Check Applicable Boxes.	Effective Date of Transfer: May 1, 2004		
Oil Lease: No. of Oil Wells	201/01		
Gas Gathering System: KCC WICHITA	KS Dept of Revenue Lease No.:		
Saltwater Disposal Well - Permit No.:	Lease Name: Monroe 2-4H		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	Sec. 4-18S-40W		
Entire Project: Yes No	County: Greeley		
Number of Injection Wells**	Production Zone(s): Winfield		
Field Name: Bradshaw			
** Side Two Must Be Completed.	Injection Zone(s):		
300000000000000000000000000000000000000			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
p,,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33156	Contact Person: Charles H. Perrin		
Past Operator's Name & Address: Rockford Energy Partners, LLC	Phone: _918-583-9400 x16		
2800 First Place Tower, 15 E. 5th Street, Tulsa, Ok 74103	Date: _May 1, 2004		
	Date: May 1, 2001		
Title: President and CEO	Signature:		
04894	Contact Person: Word B. Wilson		
New Operator's License No. 04894			
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 915-683-1448		
500 W. Texas, Suite 1190	Oil / Gas Purchaser: Duke Energy Field Services		
Midland, TX 79701	Date: May 1, 2004		
Title: Vice-President	Signature: Mul 2 Mulm		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JUN 2 2 2004 UIC 6-22-04		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.: 112387				
* Lease Name	Monroe 2-4H		* Location: <u>E/</u>	2 SW Sec. 4-18S-40	)W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-4H	15-071-207060/1999 ×	1320 Cfrcle	1980 Circle FEL/FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	:	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
:		FSL/FNL	FEL/FWL		JUN 1 4 2004
			FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.