KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050104_ Soupiset_ 1_10.paf Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2004		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No. 2/586/		
Gas Gathering System:	Lease Name: Soupiset #1-10		
Saltwater Disposal Well - Permit No.:	C - W2 SE - NE sec. 10 Twp. 33S R. 43 EXW		
Spot Location: feet from N / S Line			
feet from E /W Line	Legal Description of Lease: All SEc. 10-33s-43w County: Morton Legal Description of Lease: All SEc. 10-33s-43w NOV 29 200		
Enhanced Recovery Project Permit No.:	Mou		
Entire Project: Yes No	County: Morton 29 2004		
Number of Injection Wells**	Production Zone(s): Morrow KCC WICHITA		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32448	Contact Person: Kevin D. Creedon		
Past Operator's Name & Address: Titan Resources, Lt	d Phone: 918/298-1811		
P.O. Box 923, Jenks, OK 74037	Date: 9/2104		
Title: President	Signature: Kor Mills		
New Operator's License No. 10950-5363	Contact Person: Evan Mayhew		
New Operator's Name & Address: Berexco, Inc.	Phone: 316-265-3311		
P.O. Box 20380, Wichita, KS 67208	Oil / Gas Purchaser N/A - shut-in - purchaser		
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Title: PRESIDENT	Signature: / Par E 2 l		
	Transformer resident and the second of the s		
Acknowledgment of Transfer: The above request for transfer of injection	, ,		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION FER 1 6 2005 UIC 2-15-05		
Mail to: Past Operator New Operator	District RECEIVED		
	1/20		

Side Two

Must Be Filed For All Wells

* Lease Name:	Soupiset		Location:	* Location: SEC 10-335-43W		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-10	15-129-20957	1980 FSL FNL	990 FEIJFWL	GAS	PROD.	
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		FSL/FNL _			JAN 2 8 2005	
		FSL/FNL			KCC WICHITA	
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.