050104-Thompson-1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2004			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 205804			
Gas Gathering System:	Lease Name: Thompson 1			
Saltwater Disposal Well - Permit No.:	CSWSec. 31Twp. 20SR. 40EV_W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	Sec. 31-20S-40W			
Entire Project: Yes No	County: Greeley RECEIVED			
Number of Injection Wells**	Production Zone(s): U. Winfield			
Field Name: Bradshaw	Injection Zone(s):			
** Side Two Must Be Completed.	KCC WICHITA			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(AFTNO. II DIII FII, WO OF Haul)	feet fromE / W Line of Section			
Type of Pit:	Haul-Off Workover Drilling			
Past Operator's License No. 33156	Contact Person: Charles H. Perrin			
Past Operator's Name & Address: Rockford Energy Partners, LLC	Phone: _918-583-9400 x16			
2800 First Place Tower, 15 E. 5th Street, Tulsa, Ok 74103	Date: May 1, 2004			
Title: President and CEO	Signature:			
Title, Trondsin and GEO	Signature.			
New Operator's License No. <u>04894</u>	Contact Person: Word B. Wilson			
New Operator's Name & Address: Horseshoe Operating, Inc.	Phone: 915-683-1448			
500 W. Texas, Suite 1190	Oil / Gas Purchaser: Duke Energy Field Services			
Midland, TX 79701	Date: May 1, 2004			
Title: Vice-President	Signature: Mrd & Willow			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Deter			
Date: Authorized Signature	Date:			
1. 2. 2.1	PRODUCTION JUN 2 2 2004 UIC 6-22-04			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 111873				
<u> </u>		* Location: C SW Sec. 31-20S-40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-200360/1973	1320 Circle	1320 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	·
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JUN 14 2004
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.