## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-05			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215071			
Gas Gathering System:	Lease Name: Angel #1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 5,810' FSL 4,030 FEL Congress			
Enhanced Recovery Project Permit No.:	Section RECEIVE			
Entire Project: Yes No	County: Finney KANSAS CORPORATION			
Number of Injection Wells**	Production Zone(s): Chase MAY 0 2 2			
Field Name: Hugoton				
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION D WICHITA, K			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31285	Contact Person: Mitchell Ehrlich			
Past Operator's Name & Address: MGE Resources, Inc.	Phone: 806-434-0204			
P.O. Box 1258, Perryton, Texas 79070	Date: 3-15-05			
Title: President	Signature: MTUL ENLUL			
	SOUTH PROPERTY JOHN SHERZDAN			
New Operator's License No. 31457	Contact Person.			
New Operator's Name & Address:	Phone: 303-321-0100			
San Marco Petroleum, Inc.	Oil / Gas Purchaser: REGENCY			
240 MILWAUKEE ST., SUZTE 200	Date: 4-20-05			
Denver CO80206- Title: 5006 President	Signature: John F. Sherdan			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership	-			
Composition Commission records only and accountry any aminorana	The cost in the debte injection reside, or preparation			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature PRODUCTION MAY 2 5 2005 UIC 5/2 4/05			
DISTRICT EPR 5/33/05 P Mail to: Past Operator New Operator	PRODUCTION MAY 2 5 2005 UIC 5/2 4/05 UIC 5/2 4/05			
Iviali to. Fast Operator	District			

## Must Be Filed For All Wells

	No.: 215071			Cartina E 060 24W F	innov County KS
* Lease Name:	Anger#1		Location:	Section 5-26S-31W, F	inney County, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-055-207300001	5,810' Circle FSL)FNL	4,030' FEL FWL	Gas	PROD
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		FSL/FNL	FEL/FWL		
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		EQL/ENI	EEL (EVAIL		

## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.