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JUL. 2 9 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: MAY 1, 2005		
Gas Lease: No. of Gas Wells ***	KS Dept of Revenue Lease No.: 123098		
Gas Gathering System:	Lease Name: BROOKOVER		
Saltwater Disposal Well - Permit No.:	Sec. 30 Twp. 24S R. 32 EV W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: C S/2 SE/4 SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: FINNEY		
Number of Injection Wells**	Production Zone(s): ST LOUIS		
Field Name: GARDEN CITY			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32832	Contact Person:		
Past Operator's Name & Address: WYNN-CROSBY ENERGY, INC.	Phone:		
5500 W. PLANO PARKWAY #200, PLANO TX 75093	Date:		
Title: Vice President			
Title:	Signature: Aug Huly		
New Operator's License No. 32832	Contact Person: CORINNE ILLICH		
New Operator's Name & Address: PETROHAWK OPERATING COMPANY	972-767-1291		
	Pnone:		
1100 LOUISIANA, SUITE 4400, HOUSTON, TX 77002	Oil / Gas Purchaser: MID-CONTINENT		
$-1/$: θ : t	Date: 7/25/05		
Title: UKe Mexident	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Date: Authorized Signature		
DISTRICTEPR8-2-05	PRODUCTION AUG 0 4 2005 UIC 8/3/05		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

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KDOR Lease No.: 123098 * Lease Name: BROOKOVER			KCC WICHITA		
		* Location: SEC 30-24S-32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-055-20563 🗸	330 Circle	980 Circle	DIL	TA'D
		FSL/FNL	FEL/FWL	- 1987 to the recent	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Anna Principal Plant Inc.	
		FSL/FNL	FEL/FWL	PATE 1.87 A.P. account	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
programme de April (de Apr		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1,44 p. 1 - 1/2	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	P-1-7-20	
		FSL/FNL	FEL/FWL		
VP-08-08-08-08-08-08-08-08-08-08-08-08-08-		FSL/FNL	FEL/FWL		

__ FSL/FNL _____ FEL/FWL _

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FSL/FNL _____ FEL/FWL _

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FSL/FNL _____ FEL/FWL _

FEL/FWL

___ FEL/FWL _

_FSL/FNL _

_ FSL/FNL ___

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.