KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 51, US KS Dept of Revenue Lesse No. 201162
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Englert 27 #2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	C NE Sec. 27 Twp. 25S R39 DEXXW
feet from E / W Line	Legal Description of Lease: NE4 of Sec 27
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Hamilton KANSAS CORPORATION COMMISSION
Number of Injection Wells**	Production Zone(s): Chase MAY (1 9 2905
Field Name:	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHTA KE
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5278	Contact Person: Dennis Cates
Past Operator's Name & Address: EOG Resources, Inc.	
3817 NW Expressway, #500, OKC, OK 731	
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Title: Operations Manager	Signature: Colon Colon
New Operator's License No. 31765	Contact Person: Glenda Hunt
New Operator's Name & Address Xeric Oil & Gas Corp.	Phone: 432-683-3171
PO Box 352 Midland, Texas 79702	Oil / Gas Purchaser:
	Date: 4/22/05
	Date: 47/22/03/
Title:CEO	Signaturé:Randall Capps
William Willia	nandall oapps
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 5/11/05	PRODUCTION MAY 1 2 2005 UIC 5/12/05
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Leas	e No.: 201162				
Lease Name	Englost 27 #2		Location: N	E4 of Sec 27	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1507520267	3960 Circle	1320 FEDFWL _	Gas	Prod
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
;		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
Mar.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL .		
			FEL/FWL _		
			FEL/FWL .		A
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.