

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**REQUEST FOR CHANGE OF OPERATOR**  
**TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- ☒ Gas Lease: No. of Gas Wells 1 \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 5/11/05

KS Dept of Revenue Lease No.: 207563 ✓

Lease Name: Finlay 26 #1

     NW      NW      SE Sec. 26 Twp. 25S R. 39E ☐ E ☒ W

Legal Description of Lease: SE 4 of Sec 26

County: Hamilton

Production Zone(s): Council Grove

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5278 Contact Person: Dennis Cates

Past Operator's Name & Address: EOG Resources, Inc. Phone: (405) 246-3100

3817 NW Expressway, #500, OKC, OK 73112 Date: 3/24/05

Title: Operations Manager Signature: [Signature]

New Operator's License No. 31765 Contact Person: Glenda Hunt

New Operator's Name & Address: Xeric Oil & Gas Corp. Phone: 432-683-3171

PO Box 352 Midland, TX 79702 Oil / Gas Purchaser: \_\_\_\_\_

Date: 4/22/05

Title: CEO Signature: [Signature]  
Randall Capps

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_  
Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_  
Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 5/11/05 PRODUCTION MAY 12 2005 UIC 5112/05  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SALE NO. 199C;  
Lot No. 9

050105 Finlay 26 #1

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 09 2005  
CONSERVATION DIVISION  
WICHITA KS

***Must Be Filed For All Wells***

KDOR Lease No.: 207563

\* Lease Name: Finlay 26 #1

\* Location: SE4 of Sec 26

[illegible]

*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.