050105_Finlay_26_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 51,105
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201312
Gas Gathering System:	Lease Name: Finlay 26 #2
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N/ S Line	SW SW NE NE Sec. 26 Twp. 25S R. 39 EXW
feet from \[\begin{aligned} alig	Legal Description of Lease: NE4 of Sec 26
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Hamilton RECEIVED
Number of Injection Wells**	
	Floduction Zone(s).
Field Name:	Injection Zone(s): MAY 0 9 2005
** Side Two Must Be Completed.	CONSERVATION DIVISION
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromE / _ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5278	Contact Person: Dennis Cates
Past Operator's Name & Address: EOG Resources, Inc.	Phone: (405)246-3100
3817 NW Expressway, #500, OKC, OK 731	12 _{Date} 3/24/05
Title: Operations Manager	$() : \bigcirc \Phi$
Title: Operations Hamager	Signature:
217/5	Claria Hunt
New Operator's License No. 31765	Contact Person: Glenda Hunt
New Operator's Name & Address Xeric Oil & Gas Corp.	Phone: 432-683-3171
PO Box 352 Midland, Texas 79702	Oil / Gas Purchaser:
	Date: 4/22/05
Title: CEO	
Title: CEO	Signature: Randall Capps
-	authorization, surface pit permit # has been
, , , , , , , , , , , , , , , , , , , ,	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	MAY 1 2 2005
DISTRICT EPR _5 1 05	PRODUCTION UIC S/12/03
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name:	Finlay 26 #2	*****	* Location:	NE4 of Sec 2	6
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1507520252	3970 FSL FNL	Circle 1330 FELYFWL	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Color
	NA THURS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
:		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	78.31		FEL/FWL		
		FSL/FNL	FEL/FWL		At .
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.