KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 51 1105
X Gas Lease: No. of Gas Wells**	KS Don't of Bouseaux Loose No. 207565
Gas Gathering System:	0.1.5 % 1. 1. 1.
Saltwater Disposal Well - Permit No.:	1
Spot Location: feet from N / S Line	NWSEsec. 34Twp.25SR39EXXWI
feet from E / W Line	Legal Description of Lease: SE4 of Sec 34
Enhanced Recovery Project Permit No.:	1,75551,755
Entire Project: Yes No	County: Hamilton
Number of Injection Wells**	Production Zone(s): Council Grove
Field Name:	`,,
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	$=$ $=$ \sim \sim \sim
T	feet from E / W Line of Section
Type of Pit: Berrgency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5278	
Past Operator's Name & Address: EOG Resources, Inc.	Phone: (405) 246-3100
817 NW Expressway, #500, OKC, OK 731	
Title: Operations Manager	
IIIe:	Signature:
New Operator's License No. 31765	Contact Person: Glenda Hunt
New Operator's Name & Address: Xeric Oil & Gas Corp.	Phone: 432-683-3171
PO Box 352 Midland, TX 79702	
10 box 332 Midiand, 1x 79702	Oil / Gas Purchaser:
	Date: 4/22/05
Title: CEO	Signature
	Randall Capps
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corp	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pit permit.
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is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 5 11 05	PRODUCTION MAY 1 2 2005 UIC 5//2/05
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.:		_	*	
Lease Name:	Overby 34 #1		* Location:	SE4 of Sec 34	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1507520211	2310 Circle 3	Circle FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
:		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	A A Thirt was placed as a second	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.