

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**REQUEST FOR CHANGE OF OPERATOR**  
**TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- ☒ Gas Lease: No. of Gas Wells 1 \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 5/1/05

KS Dept of Revenue Lease No.: 203061

Lease Name: Overby 34 #2

C NE Sec. 34 Twp. 25S R. 39 ☐ E ☒ W

Legal Description of Lease: NE4 of Sec 34

County: Hamilton **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Production Zone(s): Chase **MAY 09 2005**

Injection Zone(s): \_\_\_\_\_ **CONSERVATION DIVISION**  
**WICHITA KS**

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5278

Past Operator's Name & Address: EOG Resources, Inc.

3817 NW Expressway, #500, OKC, OK 73112

Title: Operations Manager

Contact Person: Dennis Cates

Phone: (405) 246-3100

Date: 3/24/05

Signature: Dennis Cates

New Operator's License No. 31765

New Operator's Name & Address: Xeric Oil & Gas Corp.

PO Box 352 Midland, TX 79702

Title: CEO

Contact Person: Glenda Hunt

Phone: 432-683-3171

Oil / Gas Purchaser: \_\_\_\_\_

Date: 4/22/05

Signature: Randall Capps

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_  
Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_  
Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 5/11/05 PRODUCTION \_\_\_\_\_ UIC 5/12/05  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SALE NO. 199C  
Lot No. 9

050105\_Overby\_34\_2.pdf

***Must Be Filed For All Wells***

KDOR Lease No.: 203061

\* Lease Name: Overby 34 #2 \* Location: NE4 of Sec 34

[illegible]

*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.