Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 51,105		
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 217165		
Gas Gathering System:	Lease Name: Rector 24 #1		
Saltwater Disposal Well - Permit No.:	C NW NW SE Sec. 24 Twp.25S R. 40 EX W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SE4 of Sec 24		
Enhanced Recovery Project Permit No.:	RECEIVED		
Entire Project: Yes No	County: Hamilton KANSAS CORPORATION COMMIS		
Number of Injection Wells**	Production Zone(s): Chase MAY 0 9 2005		
Field Name:	Injection Zone(s): CONSERVATION DIVISION		
** Side Two Must Be Completed.	WICHITA KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
,,			
Past Operator's License No. 5278	Contact Person: Dennis Cates		
Past Operator's Name & Address: EOG Resources, Inc.	Phone: (405) 246-3100		
317 NW Expressway, #500, OKC, OK 731	12 _{Date:} 3/24/05		
Title: Operations Manager	Signature: Donnis Calai		
New Operator's License No. 31765	Contact Person: Glenda Hunt		
New Operator's Name & Address Xeric Oil & Gas Corp.	Phone: 432-683-3171		
PO Box 352 Midland, Texas 79702	Oil / Gas Purchaser:		
	1.190105		
OFO	Date: 4722/03		
Title: CEO	Signature Randall Capps		
Acknowledgment of Transfer: The above request for transfer of injection			
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is solvenide and so the			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:Authorized Signature		
Flular	PRODUCTION MAY 1 2 2005 UIC 5/12/05		
DISTRICTEPR_5/11/05	TRODUCTION		

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: £1/105						
* Lease Name:	Rector 24 #1		* Location:	SE4 of Sec	24	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1507520213	2310 Gircle	2310 Circle FEDFWL .	Gas	Producing	
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEUFWL .			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
:						
:		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		. ,	
	***	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.