RECEIVED JUL 2 9 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | 1 | | | |
|---|---|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: MAY 1, 2005 | | | |
| ✓ Gas Lease: No. of Gas Wells ONE | KS Dept of Revenue Lease No.: 213080 | | | |
| Gas Gathering System: | Lease Name: SHRADER | | | |
| Saltwater Disposal Well - Permit No.: | | | | |
| Spot Location: feet from N / S Line | Sec. 20 Twp. 24S R. 32 EVW | | | |
| feet from E / W Line | Legal Description of Lease: NW/4 NW/4 | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: FINNEY | | | |
| Number of Injection Wells** | Production Zone(s): CHASE | | | |
| Field Name: HUGOTON | | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | | |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) | feet from N / S Line of Sectionfeet from E / W Line of Section | | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | | |
| Past Operator's License No. 32832 | Contact Person: | | | |
| Past Operator's Name & Address: WYNN-CROSBY ENERGY, INC. | Phone: | | | |
| 5500 W. PLANO PKWY #200, PLANO TX 75093 | _ | | | |
| Title: Vice President | Signature: Sary Helm | | | |
| | CODTINUE TILITOU | | | |
| New Operator's License No. 32832 | 972_767_1291 | | | |
| New Operator's Name & Address: PETROHAWK OPERATING COMPANY | Filolie. | | | |
| 1100 LOUISIANA, SUITE 4400, HOUSTON, TX 77002 | Oil / Gas Purchaser: CMS ENERGY FIELD SERVICES | | | |
| | Date: 1/25/05 // | | | |
| Title: VICE PRESIDENT | Signature: | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corpor | ration Commission. This acknowledgment of transfer pertains to Kansas | | | |
| Corporation Commission records only and does not convey any ownership | interest in the above injection well(s) or pit permit. | | | |
| is acknowleged as the | is acknowleged as the | | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | | |
| | | | | |
| Permit No.: Recommended action: | permitted by No.: | | | |
| Date: | Data | | | |
| Authorized Signature | Date: | | | |
| DISTRICT EPR 8-2-05 | PRODUCTION AUG U 4 2005 UIC 8/3/05 | | | |
| Mail to: Past Operator New Operator | District | | | |

Side Two

Must Be Filed For All Wells

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| KDOR Lease No.: | 213080 | | |
|-----------------|--------|--|--|
| NUCK LEASE NO | | | |

| * Lease Name: SHRADER | | * Location: 20-24S-32 | | | | |
|-----------------------|---|---|-------------------|--|--|--|
| Well No. | API No. (YR DRLD/PRE '67) 15-055-20592 | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | |
| | | o~ √ <u>1250 ^{Circle} NL</u> <u>1250</u> | Circle FEL FWL | SAS | PROD | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | A-1A-1A-A | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | ### ********************************** | |
| | | FSL/FNL | FEL/FWL | Address controlling a controlling and controll | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | FEL/FWL _ | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | | | | | |
| | | FSL/FNL | | | | |
| | | | | | | |
| | | FSL/FNL | | | | |
| | | FSL/FNL | FEL/FVVL _ | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.