RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERME SECTION Must be Filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/2006 05/01/06		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113373		
Gas Gathering System:	Lease Name: Arensman		
Saltwater Disposal Well - Permit No.:	S2 _ NW _ SE Sec. 10 Twp. 19 R. 10 E W		
Spot Location: 1650' feet from N / ✓ S Line	CE/A		
1980' feet from ✓ E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T19S R10W, Sec 10, S2 NW SE		
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s): Douglas Formation		
Field Name: Chase-Silica	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling pe		
Past Operator's License No. 31504 /	Contact Person: Kurt Strube		
Past Operator's Name & Address: K.J.S.Oil	Phone: _620-587-3436		
608 West Park Street, Claffin, KS 67525	11/20/01/		
	Date: 144449		
Title: President	Signature: The Signature Signature		
	Eddia Dhaa		
New Operator's License No. 33725 J	Contact Person: Eddie Rhea		
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 972-934-8385		
5220 Spring Valley Road, Suite 212KANSAS CORPORATION COMMISSIO	N Oil / Gas Purchaser: Kelly L. Maclaskey Oil		
Dallas, TX 75254 APR 1 1 2007	Date: (1/4/06)		
Title: President	Signature: Kalalla (
CONSERVATION DIVISION WICHITA KS	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and describe control any emissions			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	5.4		
Date: Authorized Signature	Date: Authorized Signature		
2 22 20	PRODUCTION FEB 2 8 2008 UIC 2 . 28 . 08		
Mail to: Past Operator New Operator	District ————		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 1133/3						
* Lease Name: Arensman			* Location:	*Location: SE/4 T19S R10W, Sec10			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
#1	15-159-20889	1650' Circle	1980' FELFWL	Oil	Prod		
		F\$L/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL			RECEIVED SCORPORATION COMMISSION		
					EGALSECTION		
				KA	RECEIVED NSAS CORPORATION COMMISSION		
					APR 1 1 2007		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.