RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004

Form T-1

REQUEST FOR CHANGE OF OPERATOR FEB 2 7 2008 Form must be Typed All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMITSECTION

Check Applicable Boxes:	/ /		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/2006 05/01/06		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 105747		
Gas Gathering System:	Lease Name: Arensman-Wilkens		
✓ Saltwater Dispos≘l Well - Permit Ng.: D-18385	S/2_S/2_SW Sec. 10 Twp. 19 R. 10 EVW		
Spot Location: _ 333 feet from ☐ N / ✓ S Line	Sec. 10 Iwp. 13 R. 10 EV W		
_3 9 7 1 feet from 🗸 E / 🔲 W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T19S R10W, Sec 10, SW/4/		
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: Chase-Silica	Injection Zone(s): 3387 to 3520 Arb.		
** Side Two Must Be Completed.	Injection Zone(s): 3337 23 3323 1113.		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 31504 ✓	Contact Person: Kurt Strube		
Past Operator's Name & Address: K.J.S.Oil	Phone: 620-587-3436		
608 West Park Street, Claffin, KS 67525	Date: WADA (
Title: President	Signature: WWW J		
New Operator's License No. <u>33725</u> √	Contact Person: Eddie Rhea		
New Operator's Name & Address: Foundation Energy Management, LLC	Phone: 972-934-8385		
5220 Spring Valley Road, Suite 2/2/NSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Wallace Energy, Inc		
Dallas, TX 75254 APR 1 1 2007	11/14/06		
Title: President CONSERVATION DIVISION WICHITA, KS	Signature: Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
oundation Energy Management is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D-18,385 Recommended action: U3C'5	permitted by No.:		
due 2003-06			
Date: 2.29.08 Santana Marty	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION FEB 2.9 2008 UIC 2.23-08 29.08 District 2.29.08 2		

Must Be Filed For All Wells

KDOR Lease	No.: 105/4/				
* Lease Name	Arensman-Wilkens	April 1990	* Location:	$5\omega/4$ of sec./0.	- 19-10 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) (Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-159-19064-0001	1320' Circle	1320' Circle	Oil	Prod
#1-2	15-159-19066-0002	333' FSL FNL	3971' FEL FWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.