KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
X Oil Lease: No. of Oil Wells	Effective Date of Transfer: MAY 1, 2,006
X Gas Lease: No. of Gas Wells 3 4 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 1/5299 / 2/6688 JUB
Saltwater Disposal Well - Permit No.:	Lease Name: BURKEY a.K.a. HANCOCK-BURKEY
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N/2 4 E/2 SE/4 SE.20
Enhanced Recovery Project Permit No.: £-26,702	SEH + 3/2 , SW/4 + 5/2 , NE/4 SEC. 17
Entire Project: Yes No	County: WILSON
Number of Injection Wells	Production Zone(s): CATTLEMAN RECEIVED
Field Name: ALTOONA	KANSAS CORPORATION COMMISSIO
** Side Two Must Be Completed.	Injection Zone(s): CATTLEMAN FEB 2 7 2008
	FEB 2 7 2008
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of SechSERVATION DIVISION
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32/83 4p 9/30/06	Contact Person: JIM W FRANTZE
Past Operator's Name & Address:O/LF/ELO	Phone: 816 -550 - 1194
REWORK SPECIALISTS	May 1 2001
Title: PRESIDENT	Date: 1/AY 1, 2006
Title:	Signature: The Monte
New Operator's License No. 33739	
_	Contact Person: DOKG LAMB
New Operator's Name & Address: SEK ENERGY, LLC.	Phone: 620 -698-2150
P.O Box 55, 149 BENEDICT ROAD	Oil / Gas Purchaser: COFFEYVILLE RESOURCES
Benedict, Kansas 66714	Date: May 1, 2006
Title: MANAGER	Signature: Vouglas Llamb RECEIVED
	RECEIVED KCC DISTR: C' # # ;
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit #
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
	p interest in the above injection well(s) or pit permit. CHANUTE, KS
SEK Energy, LLC is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: E 26702 Recommended action MIT	
WERDUE 3-4-03/43C's due 2002-07	permitted by No.:
Date: 4-17-08 Barbar Montamary	Date:
Authorized Signature	Authorized Signature
	PRODUCTION APR 2 2 2008 UIC 4-17-08
Mail to: Past Operator 4-17-08 New Operator 4-	17-08 District 4-17-08 3

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 15299/	216668
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*Lease Name: Burkey a.k.a Hancock-Burkey * Location: Sec, 17 & 20, T29S, R16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-205-20888	5200 Circle	660 Circle	Oil	TA'D
6	15-205-20890 /	4970 (FSL/FNL	660 FED/FWL	Gas	Prod.
7	15-205-20891	5160 FSI/FNL	970 EDFWL	Oil	Prod.
8	15-205-20892		_	Oil	Prod.
9	15-205-20893	4670, S./FNL	0	Oil	TA'D
10	15-205-20901-00-01	,		lnj.	IDI- AI
11	15-205-20807	5220 FSIVENL		Gas	Prod.
12	15-205-20902		2220 EL/FWL	Oil	Prod.
13	15-205-20908 /	•	2050 _{GL/FWL}	Oil	Prod.
14	15-205-20925	•		Oil	Prod.
15	15-205-20934	4160 (S)_/FNL		Oil	Prod.
17	15-205-22969	1310 (S)/FNL		Gas	Prod.
19	15-205-23590	2600 ESL/FNL		Oil	TA'D
20	15-205-23699	1760, SLIFNL	660 PED/FWL	Oil	TA'D
102	15-205-24489 /	1280 _{SL/FNL}		Gas	Prod.
D-2	15-205-24508/	4140 SJFNL	2200 ED/FWL	Oil	TA'D
17		FSL/FNL	EVFWL		
2	15-205-20886 /	220 FSL/FNL	625 (FWL	Oil	Prod.
3	15-205-20887	220 (SD/FNL	970 ED/FWL	Oil	Prod.
5	15-205-20889	290 SL/FNL	205 ED/FWL	Oil	TA'D
_18	15-205-22278	2490 FSL/FNL	1170 FJ/FWL	Oil	Pluggedper CP24 Prod. 1926/83 Sec 3
D-1	15-205-24507/	495 FSL/FNL	825 EDFWL	Oil	Prod. 13.
-		501 /5N1	RECEIVED /FWL CORPORATION COMMISS	RECEP NON KCC DIST	

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CONSERVATION DIVISION

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