Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/2006 05/01/06		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224412		
Gas Gathering System:	174		
Saltwater Disposal Well - Permit No.:	Lease Name: Charlene 1-18		
Spot Location:feet from N/ S Line	<u>CN/2SWSec18Twp20SR9</u> EW		
feet from E / W Line	Legal Description of Lease: 14 T20S R9W, Sec 18		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	Rice		
Number of Injection Wells**	County: Rice		
•	Production Zone(s): Chase		
Field Name: Chase-Silica	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: NA	5-15		
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33566 Linastive 3/30/06	Contact Person: Kurt J. Strube		
·	Phone: 620-588-4264		
Past Operator's Name & Address: Explorer Oil & Gas, Inc.			
608 West Park Street, Claflin, Kansas	Date: 02/26/08		
Title: President	Signature: Much Mul		
	- April 1000 A		
New Operator's License No. 33725 ✓	Contact Person: Eddie Rhea RANSAS CORPORATION COMMISSION		
New Operator's Name & Address: Foundation Energy Management, Inc	Phone: 972-934-8385 APR 0 2 2008		
14800 Landmark Blvd., Suite 220	Oil / Gas Purchaser: Enbridge Pipeline		
Dallas, Texas 75254	Date: 3 (2 (0 8 GONSERVATION DIVISION WICHITA, KS		
Title: President	Signature:		
The .	Signature.		
	authorization surface hit permit # NA has been		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
•	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR4-7-08	PRODUCTION APR 0 8 2008 UIC 4-7.08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	No.: 224412		Ca.s	Sω		
* Lease Name	Charlene 1-18		* Location:	/4 T20S, R9W, Sec. 18	Rice Co	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	ıth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-18	15-159-22395 /	1970 FS Ircle 4392 3300 FSL FNL 990	Circle	Os coc Dist 2 Gas	Shut In	
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		and the second second	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
No.		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _	THE WALL		
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		RECEIVED -KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		-	
					WICHITA, KS	
		FSL/FNL	FEL/FWL _	THE ALL STREET		
		FSL/FNL	FEL/FWL		1000	
		FSL/FNL	FEL/FWL _	***************************************		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.