KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A = / . / .		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/2006 05/01/06		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 103410		
Gas Gathering System:	Lease Name: Wright		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SW/4 T20S R14W, Sec 36		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	Production Zone(s): Arbuckle Group		
Field Name: Chase-Silica	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33566 Inschive 3/30/06	Contact Person: Kurt J. Strube		
Past Operator's Name & Address: Explorer Oil & Gas, Inc.	Phone: 620-588-4264		
608 West Park Street, Claflin, Kansas	Date: 02/26/08		
Descident	No. 1 WXIII		
Title: President	Signature: William Signature		
20705	Eddio Phos KANSAS CORPORATION COMMISSION		
New Operator's License No. 33725 /	Contact Person: Eddie Rhea		
New Operator's Name & Address: Foundation Energy Management, Inc	Phone: 972-934-8385 APR 0 2 2008		
14800 Landmark Blvd., Suite 220	Oil / Gas Purchaser: NCRA CONSERVATION DIVISION		
Dallas, Texas 75254	Date: 3(26(08) WICHITA, KS		
Title: President	Signature:		
	, —————————————————————————————————————		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
	· -		
Permit No.:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
DISTRICTEPR4-7-08	PRODUCTION APR 0 8 2008 UIC 4-7-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 103410			
* Lease Name			* Location: SW/4 T20S,	R14W, Sec. 36 Batron Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio (i.e. FSL = Feet from S		e of Well Well Status Gas/INJ/WSW) (PROD/TA'D/Abandoned)
#5	15-009-190561	4290 FSLIFNU 330	Circle Oil	TA'D
#6	15-009-07057	3630 FSLEND 330	FELEWI Oil	Prod
		FSL/FNL	FEL/FWL	
Marian Ma		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
Mark Service S		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	RECEIVED
		FSL/FNL	FEL/FWL	KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL	APR 0 2 2008
		FSL/FNL	FEL/FWL	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.