Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-07		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111365		
Gas Gathering System:	KS Dept of Revenue Lease No.: 111365 V NO Lease Name: P. Braun		
Saltwater Disposal Well - Permit No.: D-20,485			
Spot Location: 4290 feet from N / S Line			
	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW SW NW; N/2 SE SW NW; S/2 NW SE NW; N/2 SW SE NW		
Entire Project: Yes No	County: Ellis		
Number of Injection Wells**	Production Zone(s): L/KC		
Field Name: Herzog	Injection Zone(s): #3 well - Cedar Hills disposal		
** Side Two Must Be Completed.	Injection Zone(s): #3 well - Cedar Hills disposal		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF RECEIVED		
Past Operator's License No. 5252 /	Contact Person: Dan A. Nixon KANSAS CORPORATION COMMISSION		
Past Operator's Name & Address: R.P. Nixon Oper., Inc.	Phone: 785-628-3834 MAY 1 4 2007		
207 West 12th Street Hays, KS 67601	5-1-07		
Title: President	Signature:		
New Operator's License No. 3134 √	Contact Person: Terry Morris		
New Operator's Name & Address: GLM Company	Phone:_785-483-1307		
P.O. Box 193 Russell, KS 67665	Oil / Gas Purchaser: NCRA		
	Date: 05-10-07		
Title: Owner	Signature: Teny E. Monis		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	•		
CLM Company is acknowleged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the sum COMMISSION		
Permit No. 2-20,485. Recommended action:	permitted by No.: JUN 0 8 2007		
None			
Date 15-01 Authorized Signature (a)	Date:		
1.11/2	PRODUCTION JUN 1 5 2007 UIC 6-15-07		
1	15-07 District 4 6-15-09		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Leas	_{e No.:} 111365	. /2.4.			
	P Braup		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-051-21,393 🗸	2970 Circle	4950 Circle	oil´	producing
2	15-051-22,469	2970 (ESI JENI	3960 ELFWL		producing -
1,2 SWD	15-051-21,233-A	4307 4290 SDFNL	JOKK GPS L	SWD	in use A∡
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1/6361/20
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 1 4 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	KAJ	RECEIVED NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUN 0 8 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		49

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.