050108 Axline.pdf

Form T-1 April 2004

Form must be Typed

Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease Ns.: 305408 V Lease Name: Axline		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Ivalile.		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 SW/4 - SW/4 NW/4		
Enhanced Recovery Project Permit No.:	Barber ©		
Entire Project: Yes No	County: Barber		
Number of Injection Wells**	ounty.		
-/-	Production Zone(s): Mississippi		
FIERO NEUTRE.	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5435 Epp 6/30/0 8	Contact Person: Emil E. Bowers, Jr. RECEIVED		
Rowers Drilling Co. Inc.	216 262 6440		
Past Operator's Name & Address.	SEP 0.9.2000		
2910 Menlo Drive, Wichita, Kansas 67211	Date: Same 16, 2000		
Title: President	Signature: Signature: CONSERVATION DIVISION		
	Signature: WICHITA, KS		
Now Operator's License No. 3273/	RECEIVED Contact Person: Ed Loeb KANSAS CORPORATION COMMISSION		
New Operator's License No.			
New Operator's Name & Address: Herman L. Loeb, LLC	Phone: 618-943-2227 AUG 2 9 2008		
PO Box 524, Lawrenceville, IL 62439-0524	Oil / Gas Purchaser:		
	Date: June 16, 2008 CONSERVATION DIVISION WICHITA, KS		
Tillow D WNER	11-17-1		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date: Authorized Signature	Date:		
DISTRICT EPR 9-18-08	SEP 1.8.2008 0 19-09		
Mail to: Past Operator New Operator	Phobociton dic 4 70 00		

Must Be Filed For All Wells

Lease Name:	_Ax/ine		* Location: 💋	1W SW SW 9	-315-11W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
/	15-007-300%	990 (FSV)FNL4950	Circle FEU FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
·	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
···		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
					
		FSL/FNL			RECEIVED
		FSL/FNL			KANSAS CORPORATION COMM
		FSL/FNL			2000
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
		ESI /ENI	EEL/E\M	`.	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.