050108_Axline_1_17.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2008 KS Dept of Revenue Lease No.: 309 445		
✓ Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	, · · · · · · · · · · · · · · · · · · ·		
Spot Location: feet from N / S Line	C - N/2 - N/2 - NE Sec. 17 Twp. 315 R. 11 EVW		
feet from E / W Line	I have Described at Lance A//2		
Enhanced Recovery Project Permit No.:	County: Barber		
Entire Project: Yes No	County: Barber		
Number of Injection Wells**	Production Zone(s): Mississippi		
Field Name: T/S			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5435 Exp. 6/30/08	Contact Person: Emil E. Bowers, Jr. RECEIVED		
Past Operator's Name & Address: Bowers Drilling Company, Inc.	Phone: 316-262-6449		
2910 Menlo, Wichita, Kansas 67211	Date: June 16, 2008 SEP 0 9 2008		
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS		
,	RECEIVED		
New Operator's License No. 3273√	Contact Person: Ed Loeb KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: Herman L. Loeb, LLC	Dhone: 618-943-2227		
P O Box 524, Lawrenceville, IL 62439-0524	Oil / Gas Purchaser:		
	CONSERVATION DIVISION		
y wrek	Date: State 10, 2008 WICHITA, KS		
Title:	Signature: Fundamental Signature:		
	The state of the s		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION SEP 1 8 2008 UIC 9-18-08		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease No.: 309 4445						
* Lease Nam	ne: Axline		_ * Location: _C	N/2 N/2 NE	17-3/5-//w	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-17	15-001-204/3/	1950 FSIJENL 13	Circle FEVIFWL -	Gas	frod	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
-		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _		and the same of th	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
	-	FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		RECEIVED	
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL _		SEP 0 9 2008	
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.