KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2008			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 205409V			
Gas Gathering System:	1 MA : :ri			
Saltwater Disposal Well - Permit No.:	Louis (valio.			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: _S/2			
Enhanced Recovery Project Permit No.:	· ·			
Entire Project: Yes No	County: Barber			
Number of Injection Wells**	<u>`</u>			
T/2	Froduction Zone(s).			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5435 Exp 6/30/06	Contact Person: Emil E. Bowers, Jr.			
Rowers Drilling Co. Inc.	RECEIVED Phone: 316-262-6449 KANSAS CORPORATION COMM			
Past Operator's Name & Address:	lung 16, 2009			
2010 Mollio Silvo, Mollia, Naciona 01211	Date: SEP 0 9 2008			
Title: President	Signature: CONSERVATION DIVISION			
	WICHITA, KS			
New Operator's License No. 3273	Contact Person: Ed Loeb			
New Operator's Name & Address: Herman L. Loeb, LLC	Phone: 618-943-2227 KANSAS CORPORATION COMMISSION			
PO Box 524, Lawrenceville, IL 62439-0524				
	Oil / Gas Purchaser: AUG 2 9 2008 Date: June 16, 2008			
Owner	Signature: Act Tel CONSERVATION DIVISION WICHITA, KS			
Title:	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any owners	hip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
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new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature EPR 9-18-08	CFD O ICT OC			
DISTRICT	PRODUCTION SEP 1 8 2008 UIC 9-18-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 205 404					`	
* Lease Nam	e: Axlinc		* Location:	C SE/4 Sec	18-3/5-1/W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
AI	15-001-30064	/320 FSL)FNL	Circle FWL	Gas	Prod	
		FSL/FNL .	FEL/FWL			
	_	FSL/FNL .	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
	-	FSL/FNL _	FEL/FWL			
		•				
		FSL/FNL _				
			FEL/FWL _			
		FSL/FNL _				
		FSL/FNL			RECEIVED	
		FSL/FNL			KANSAS CORPORATION COMMISS	
			FEL/FWL _		SEP 0 9 2008	
		FSL/FNL _			CONSERVATION DIVISION	
		FSL/FNL _	FEL/FWL _	·	WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.